

**EOG Resources, Inc.**  
**P.O. 1910**  
**Vernal, UT 84078**

August 10, 2005

Utah Division of Oil, Gas, & Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, UT 84114-5801

**RE: APPLICATION FOR PERMIT TO DRILL  
CHAPITA WELLS UNIT 1034-19  
NE/NW, SEC. 19, T9S, R23E  
UINTAH COUNTY, UTAH  
LEASE NO.: U-0337  
FEDERAL LANDS**

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter  
P.O. Box 1910  
Vernal, UT 84078  
Phone: (435)789-4120  
Fax: (435)789-1420

Sincerely,

  
Ed Trotter  
Agent  
EOG Resources, Inc.

Attachments

**RECEIVED**  
**AUG 16 2005**

DIV. OF OIL, GAS & MINING

CWU 1034-19 B

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: ☒ DRILL

☐ REENTER

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

2. Name of Operator  
**EOG RESOURCES, INC.**

3a. Address **P.O. BOX 1815  
VERNAL, UT 84078**

3b. Phone No. (Include area code)  
**(435)789-0790**

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*

At surface **853' FNL, 2018' FWL**  
At proposed prod. Zone

**638994X NE/NW**  
**4431757Y**  
**40.026478**  
**109.371113**

5. Lease Serial No.

**U-0337**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.  
**CHAPITA WELLS UNIT**

8. Lease Name and Well No.

**CHAPITA WELLS UNIT 1034-19**

9. API Well No.

**13-047-36979**

10. Field and Pool, or Exploratory  
**NATURAL BUTTES**

11. Sec., T., R., M., or Blk. and Survey or Area

**SEC. 19, T9S, R23E,  
S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office\*

**20.1 MILES SOUTHEAST OF OURAY, UTAH**

12. County or Parish

**UINTAH**

13. State

**UTAH**

15. Distance from proposed\*  
location to nearest  
property or lease line, ft. **853'**  
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease

**2344**

17. Spacing Unit dedicated to this well

18. Distance from proposed location\*  
to nearest well, drilling, completed,  
applied for, on this lease, ft. See Topo Map C

19. Proposed Depth

**9275'**

20. BLM/BIA Bond No. on file  
**NM-2308**

21. Elevations (Show whether DF, KDB, RT, GL, etc.)  
**4995.3 FEET GRADED GROUND**

22. Approximate date work will start\*  
**UPON APPROVAL**

23. Estimated duration  
**45 DAYS**

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.

2. A Drilling Plan.

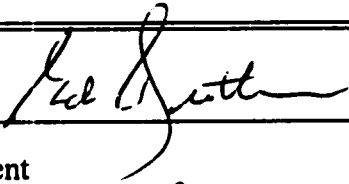
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).

5. Operator certification.

6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature



Name (Printed/Typed)  
**Ed Trotter**

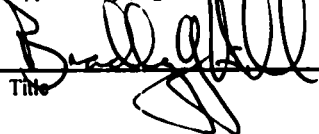
Date

**August 10, 2005**

Title

**Agent**

Approved by (Signature)



Name (Printed/Typed)

**BRADLEY G. HILL  
ENVIRONMENTAL SCIENTIST III**

Date

**08-17-05**

**RECEIVED  
AUG 16 2005**

Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* (Instructions on page 2)

**Federal Approval of this  
Action is Necessary**

R  
22  
E

R  
23  
E

T9S, R23E, S.L.B.&M.

1977 Brass  
Cap, 0.6'  
High, Pile  
of Stones

N89°57'28"W - 2592.68' (Meas.)

S89°52'W - 2642.64' (G.L.O.)

1977 Brass Cap,  
0.5' High, Pile  
of Stones

85'

LOT 1

2018'

CWU #1034-19  
Elev. Ungraded Ground = 4999'

LOT 2

1977 Brass Cap,  
Pile of Stones

19

LOT 3

LOT 4

Brass Cap

Brass Cap

N89°56'38"W - 2606.26' (Meas.)

N89°50'W - 2643.30' (G.L.O.)

N00°04'46"W - 2628.19' (Meas.)

N00°10'53"W - 2649.43' (Meas.)

N00°12'W - 5290.56' (G.L.O.)

## EOG RESOURCES, INC.

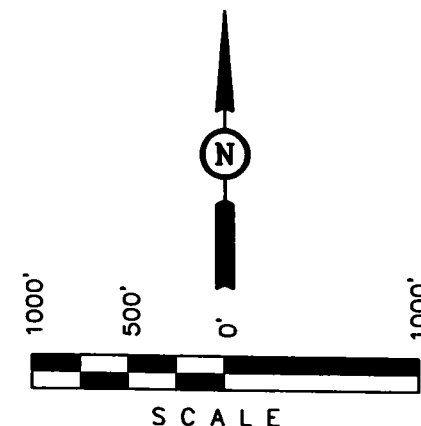
Well location, CWU #1034-19, located as shown in the NE 1/4 NW 1/4 of Section 19, T9S, R23E, S.L.B.&M. Uintah County, Utah.

### BASIS OF ELEVATION

BENCH MARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

### BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*John H. King*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO. 161319  
STATE OF UTAH

### LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(NAD 83)

LATITUDE = 40°01'35.09" (40.026414)

LONGITUDE = 109°22'18.20" (109.371722)

(NAD 27)

LATITUDE = 40°01'35.21" (40.026447)

LONGITUDE = 109°22'15.75" (109.371042)

## UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 06-08-05	DATE DRAWN: 06-17-05
PARTY T.B. B.C. P.M.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	

**EIGHT POINT PLAN**  
**CHAPITA WELLS UNIT 1034-19**  
**NE/NW, SEC. 19, T9S, R23E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:**

<b>FORMATION</b>	<b>DEPTH (KB)</b>
Green River FM	1,705'
Wasatch	4,712'
North Horn	6,677'
Island	6,952'
KMV Price River	7,160'
KMV Price River Middle	7,813'
KMV Price River Lower	8,626'
Sego	9,081'

Estimated TD: 9,275' or 200'± below Sego top

**Anticipated BHP: 5,065 Psig**

**3. PRESSURE CONTROL EQUIPMENT:**

Production Hole – 5000 Psig  
BOP schematic diagrams attached.

**4. CASING PROGRAM:**

<b><u>HOLE SIZE</u></b>	<b><u>INTERVAL</u></b>	<b><u>LENGTH</u></b>	<b><u>SIZE</u></b>	<b><u>WEIGHT</u></b>	<b><u>GRADE</u></b>	<b><u>THREAD</u></b>	<b><u>RATING FACTOR</u></b>		
							<b><u>COLLAPSE</u></b>	<b><u>BURST</u></b>	<b><u>TENSILE</u></b>
12-1/4"	0' – 2,300'KB±	2,300'±	9-3/4"	36.0#	J-55	ST&C	2020 Psi	3520 Psi	394,000#
7-7/8"	2,300'± – TD	9,275±	4-1/2"	11.6#	N-80	LT&C	6350 Psi	7780 Psi	223,000#

**Note:** 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-3/4" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

**5. Float Equipment:**

**Surface Hole Procedure (0' - 2300'±)**

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5<sup>th</sup> joint to surface. (15 total)

**Production Hole Procedure (2300'± - TD):**

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2<sup>nd</sup> joint.

**EIGHT POINT PLAN**  
**CHAPITA WELLS UNIT 1034-19**  
**NE/NW, SEC. 19, T9S, R23E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**6. MUD PROGRAM**

**Surface Hole Procedure (Surface - 2300'±):**

Air/air mist or aerated water.

**Production Hole Procedure (2300'± - TD):** Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

**2300'± - TD** A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

**7. VARIANCE REQUESTS:**

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.

**8. EVALUATION PROGRAM:**

**Logs:** Mud log from base of surface casing to TD. Cased hole evaluation logs will be run in lieu of open hole logs.

**9. CEMENT PROGRAM:**

**Surface Hole Procedure (Surface - 2300'±):**

**Lead:** Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl<sub>2</sub>, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft<sup>3</sup>/sk. yield, 23 gps water.

**Tail:** Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Top Out:** As necessary with Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Note:** Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

**EIGHT POINT PLAN**  
**CHAPITA WELLS UNIT 1034-19**  
**NE/NW, SEC. 19, T9S, R23E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**CEMENT PROGRAM (Continued):**

**Production Hole Procedure (2300'± - TD)**

**Lead:** 120 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft<sup>3</sup>/sk., 9.19 gps water.

**Tail:** 880 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft<sup>3</sup>/sk., 5.9gps water.

**Note:** Number of sacks is based on gauged hole calculation.  
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe. Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

**10. ABNORMAL CONDITIONS:**

**Surface Hole (Surface - 2300'±):**

Lost circulation

**Production Hole (2300'± - TD):**

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

**11. STANDARD REQUIRED EQUIPMENT:**

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

**12. HAZARDOUS CHEMICALS:**

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

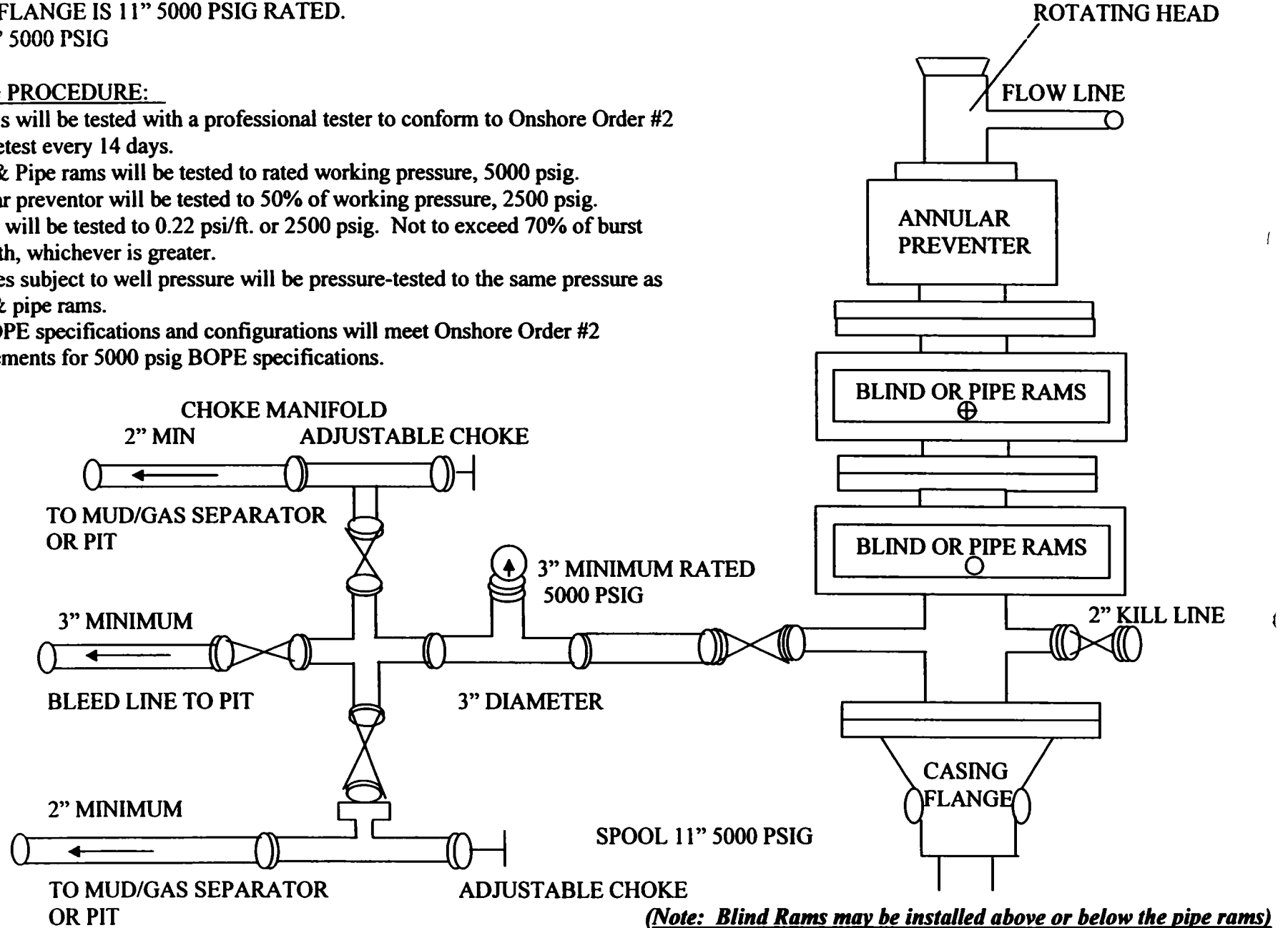
(Attachment: BOP Schematic Diagram)

## 5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.  
CASING FLANGE IS 11" 5000 PSIG RATED.  
BOPE 11" 5000 PSIG

### TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



**CONDITIONS OF APPROVAL  
FOR THE SURFACE USE PROGRAM OF THE  
APPLICATION FOR PERMIT TO DRILL**

Company/Operator:	<u>EOG Resources, Inc.</u>
Well Name & Number:	<u>Chapita Wells Unit 1034-19</u>
Lease Number:	<u>U-0337</u>
Location:	<u>853' FNL &amp; 2018' FWL, NE/NW, Sec. 19,</u> <u>T9S, R23E, S.L.B.&amp;M., Uintah County, Utah</u>
Surface Ownership:	<u>Federal</u>

**NOTIFICATION REQUIREMENTS**

Location Construction - forty-eight (48) hours prior to construction  
of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to  
spudding the well.

Casing String and  
Cementing - twenty-four (24) hours prior to running  
casing and cementing all casing strings.

BOP and related  
Equipment Tests - twenty-four (24) hours prior to running  
casing and tests.

First Production  
Notice - within five (5) business days after new  
Well begins or production resumes after  
Well has been off production for more  
than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of  
Approval for Notice to Drill and Surface Use Program.



## **THIRTEEN POINT SURFACE USE PROGRAM**

### **1. EXISTING ROADS**

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 20.1 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

### **2. PLANNED ACCESS ROAD**

- A. The access road will be approximately 0.2 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. **A low-water crossing will be installed in the access road.** Other road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells - 6\*

B. Producing wells - 14\*

(\*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 4" OD steel above ground natural gas pipeline will be laid approximately 1498' from proposed location to a point in the NW/NE of Section 19, T9S, R23E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands within the Chapita Wells Unit, thus a Right-of-Way grant will not be required.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the West side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities

required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

**5. LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

**6. SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

**7. METHODS OF HANDLING WASTE DISPOSAL**

**A. METHODS AND LOCATION**

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

**On BLM administered land:**

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

**The reserve pit shall be lined with felt and a 12 millimeter plastic liner.**

**8. ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

**9. WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
  - Gardner Salt Bush – 4 pounds per acre
  - Shad Scale – 3 pounds per acre
  - Hi-Crest Crested Wheat Grass – 4 pounds per acre

The reserve pit will be located on the Southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the South side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil Southwest of Corner #5. The stockpiled location topsoil will be stored between Corners #2 and #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the East.

Corners #2 & #8 will be rounded off to minimize excavation.

### **FENCING REQUIREMENTS:**

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

### **10. PLANS FOR RESTORATION OF SURFACE**

#### **A. PRODUCING LOCATION**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

**B. DRY HOLE/ABANDONED LOCATION**

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

**11. SURFACE OWNERSHIP**

Access road: Federal

Location: Federal

**12. OTHER INFORMATION**

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:
- whether the materials appear eligible for the National Register of Historic Places;
  - the mitigation measures the operator will likely have to undertake before the site can be used.
  - a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

**Additional Surface Stipulations**

- X No construction or drilling activities shall be conducted between May 15 and June 20 due to Antelope Stipulations.**

**A low-water crossing will be installed in the access road.**

**LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION**

**PERMITTING AGENT**

Ed Trotter  
P.O. Box 1910  
Vernal, UT 84078  
Telephone: (435)789-4120  
Fax: (435)789-1420

**DRILLING OPERATIONS**

Donald Presenkowski  
EOG Resources, Inc.  
P.O. Box 250  
Big Piney, WY 83113  
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.


A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

### Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 1034-19 Well, located in the NE/MW of Section 19, T9S, R23E, Uintah County, Utah; Lease #U-0337;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

8-10-2005  
Date

  
Agent



# EOG RESOURCES, INC.

CWU #1034-19

SECTION 19, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 2.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.3 TO THE BEGINNING OF THE PROPOSED ACCESS ROAD TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 51.1 MILES.

# EOG RESOURCES, INC.

CWU #1034-19

LOCATED IN UTAH COUNTY, UTAH

SECTION 19, T9S, R23E, S.1.B.&M.

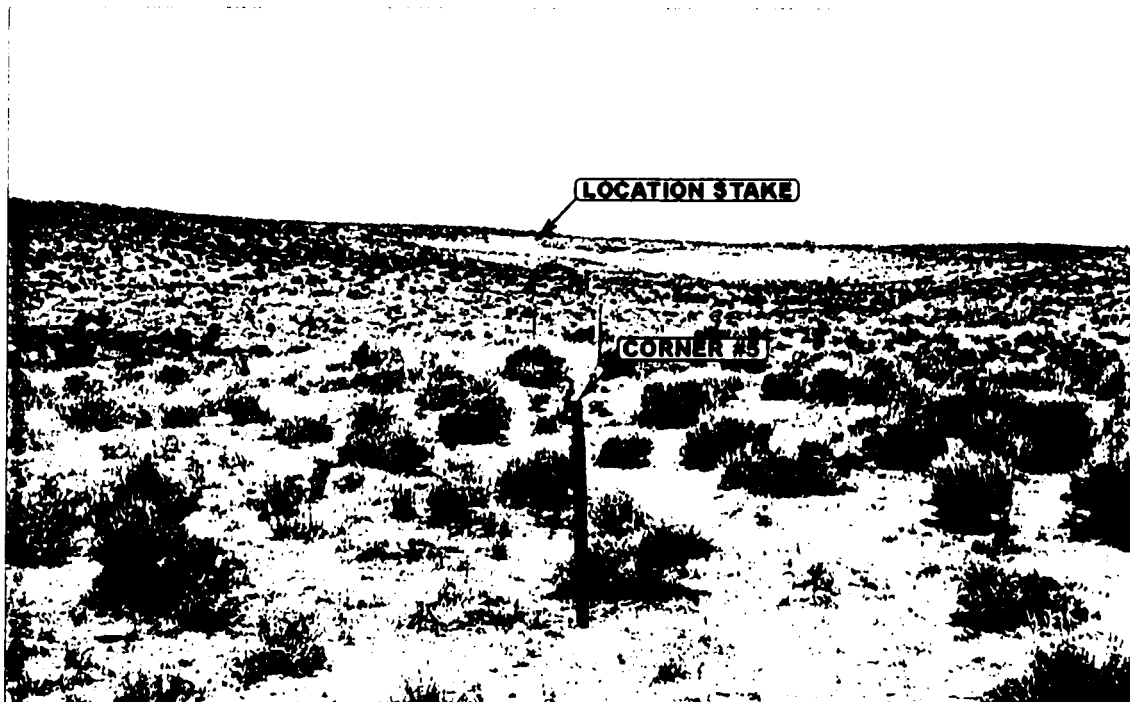


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY

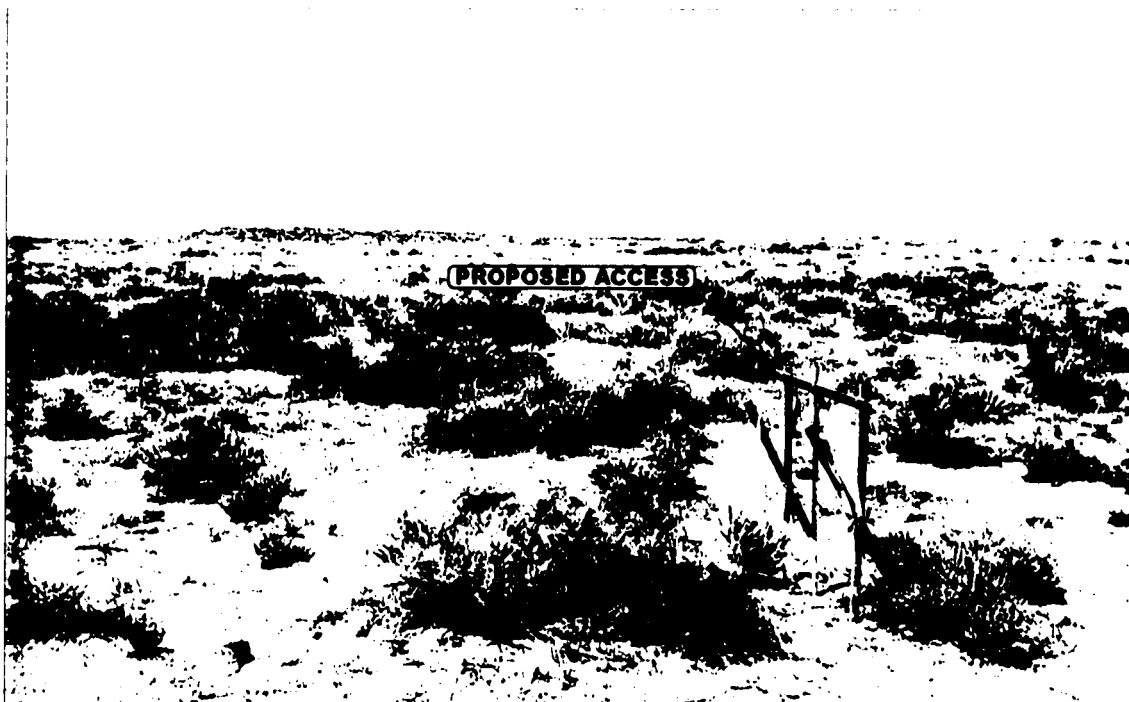


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: WESTERLY



**E&L**  
S

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078  
435-789-1017 uelsa@uelsinc.com

LOCATION PHOTOS

06 22 05  
MONTH DAY YEAR

PHOTO

TAKEN BY: E.B.

DRAWN BY: S.L.

REVISED: 00-00-00

# EOG RESOURCES, INC.

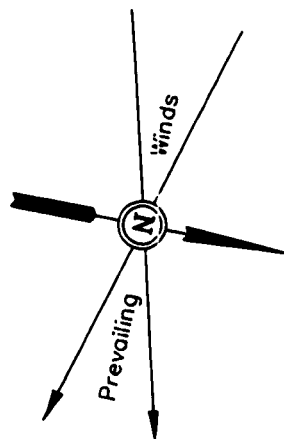
FIGURE #1

## LOCATION LAYOUT FOR

CWU #1034-19

SECTION 19, T9S, R23E, S.L.B.&M.

853' FNL 2018' FWL

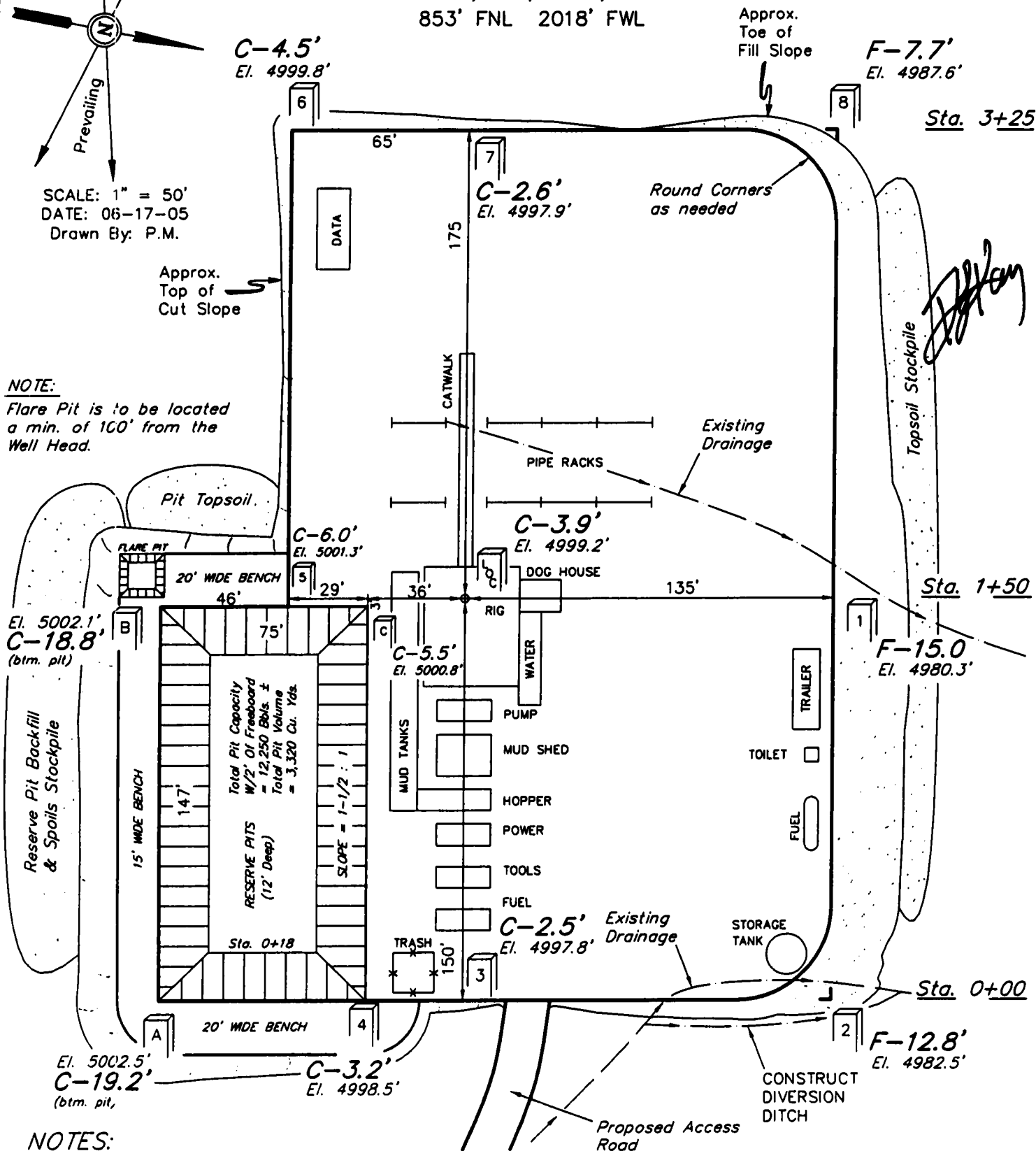


SCALE: 1" = 50'  
DATE: 06-17-05  
Drawn By: P.M.

Approx.  
Top of  
Cut Slope

### NOTE:

Flare Pit is to be located  
a min. of 100' from the  
Well Head.



### NOTES:

Elev. Ungraded Ground At Loc. Stake = 4999.2'

FINISHED GRADE ELEV. AT LOC. STAKE = 4995.3'

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

# EOG RESOURCES, INC.

FIGURE #2

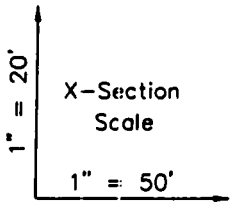
## TYPICAL CROSS SECTIONS FOR

CWU #1034-19

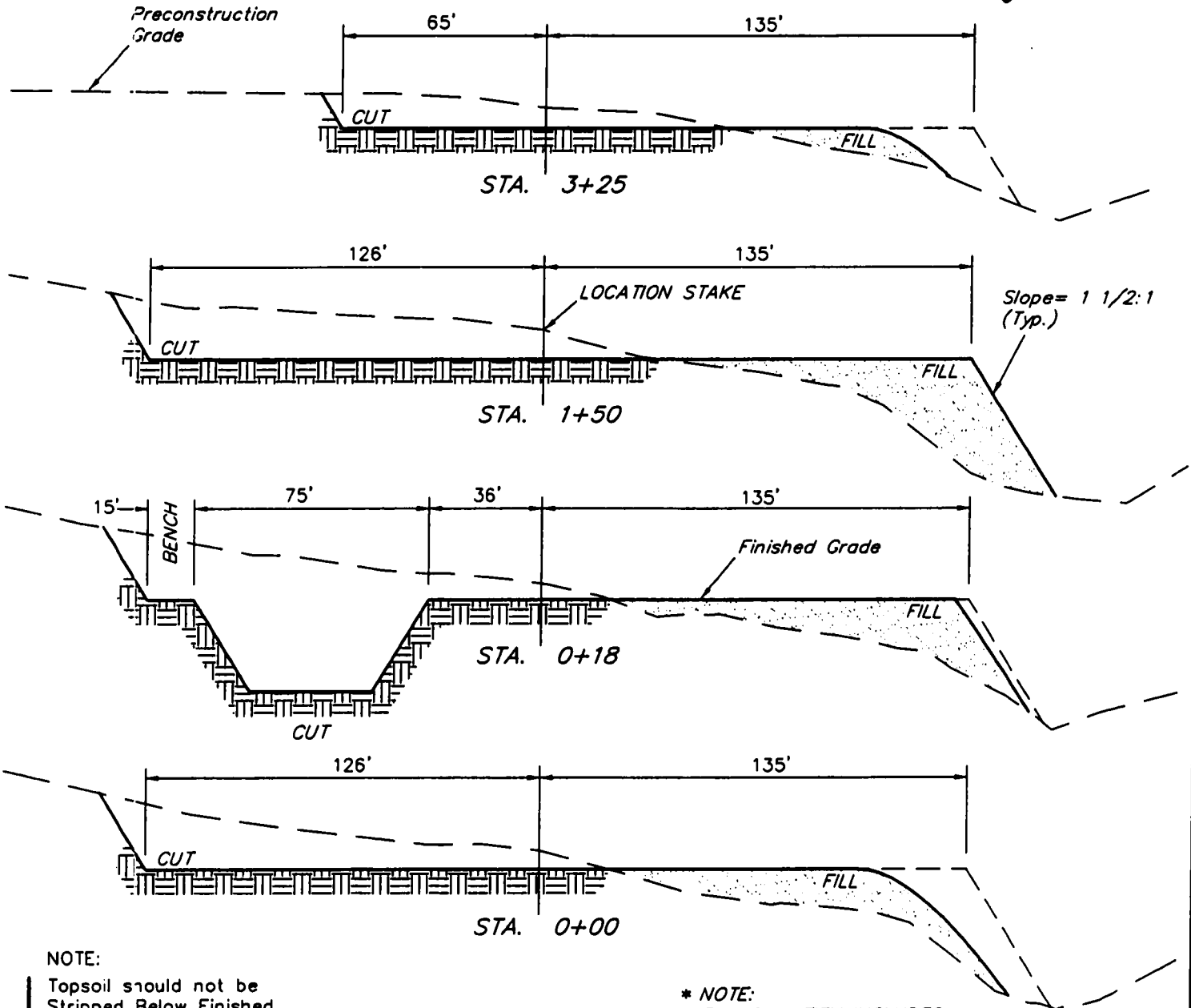
SECTION 19, T9S, R23E, S.L.B.&M.

853' FNL 2018' FWL

*[Handwritten Signature]*



DATE: C6-17-05  
Drawn By: P.M.



### NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

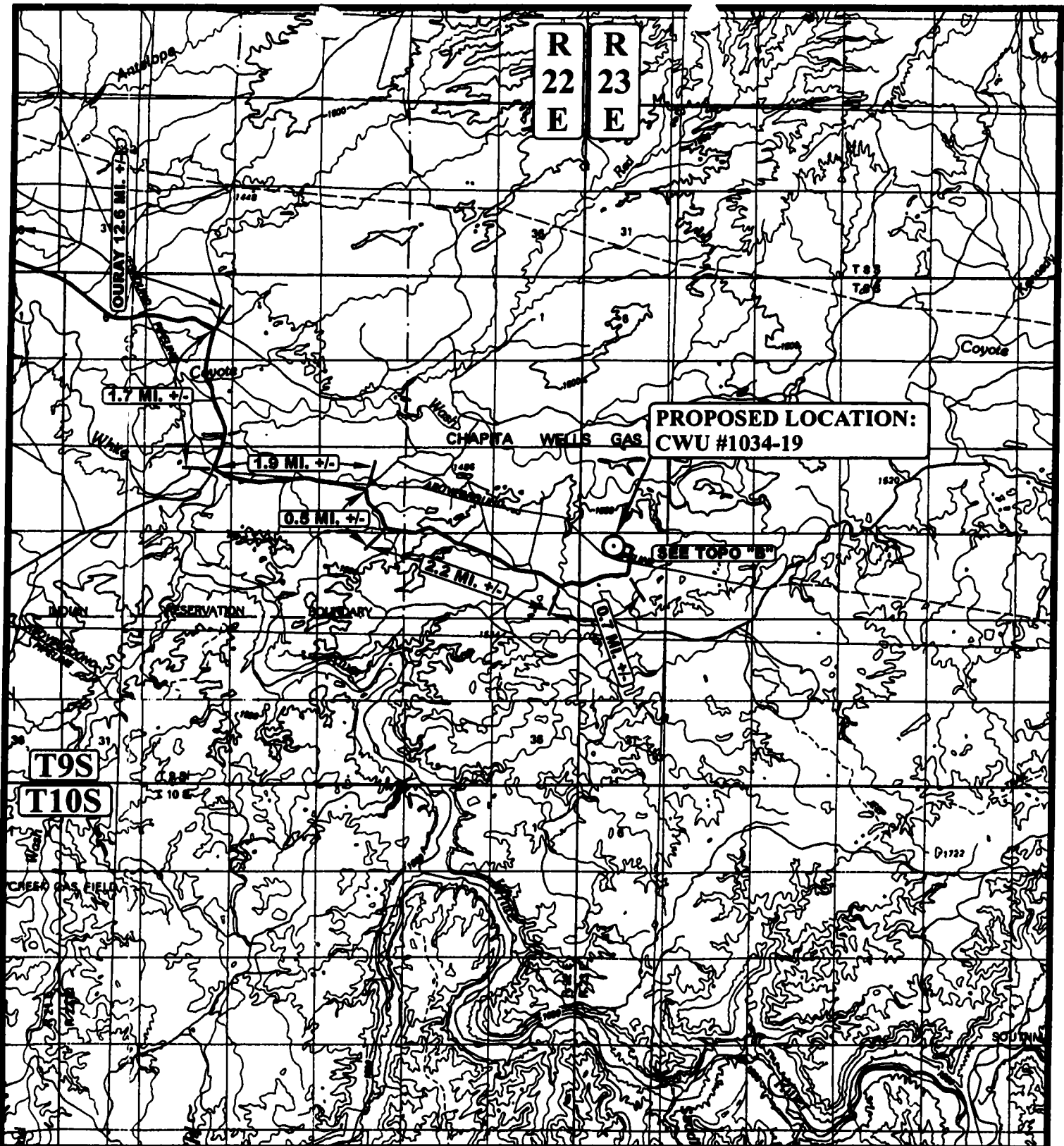
### \* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

### APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,750 Cu. Yds.
Remaining Location	= 9,100 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 10,850 CU.YDS.</b>
<b>FILL</b>	<b>= 7,440 CU.YDS.</b>

EXCESS MATERIAL	= 3,410 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,410 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.



# **LEGEND:**

○ PROPOSED LOCATION



## **EOG RESOURCES, INC.**

CWU #1034-19  
SECTION 19, T9S, R23E, S.L.B.&M.  
853' FSL 2072' FWL

U  
E  
S

**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC**  
MAP

06  
MONTH

22  
DAY

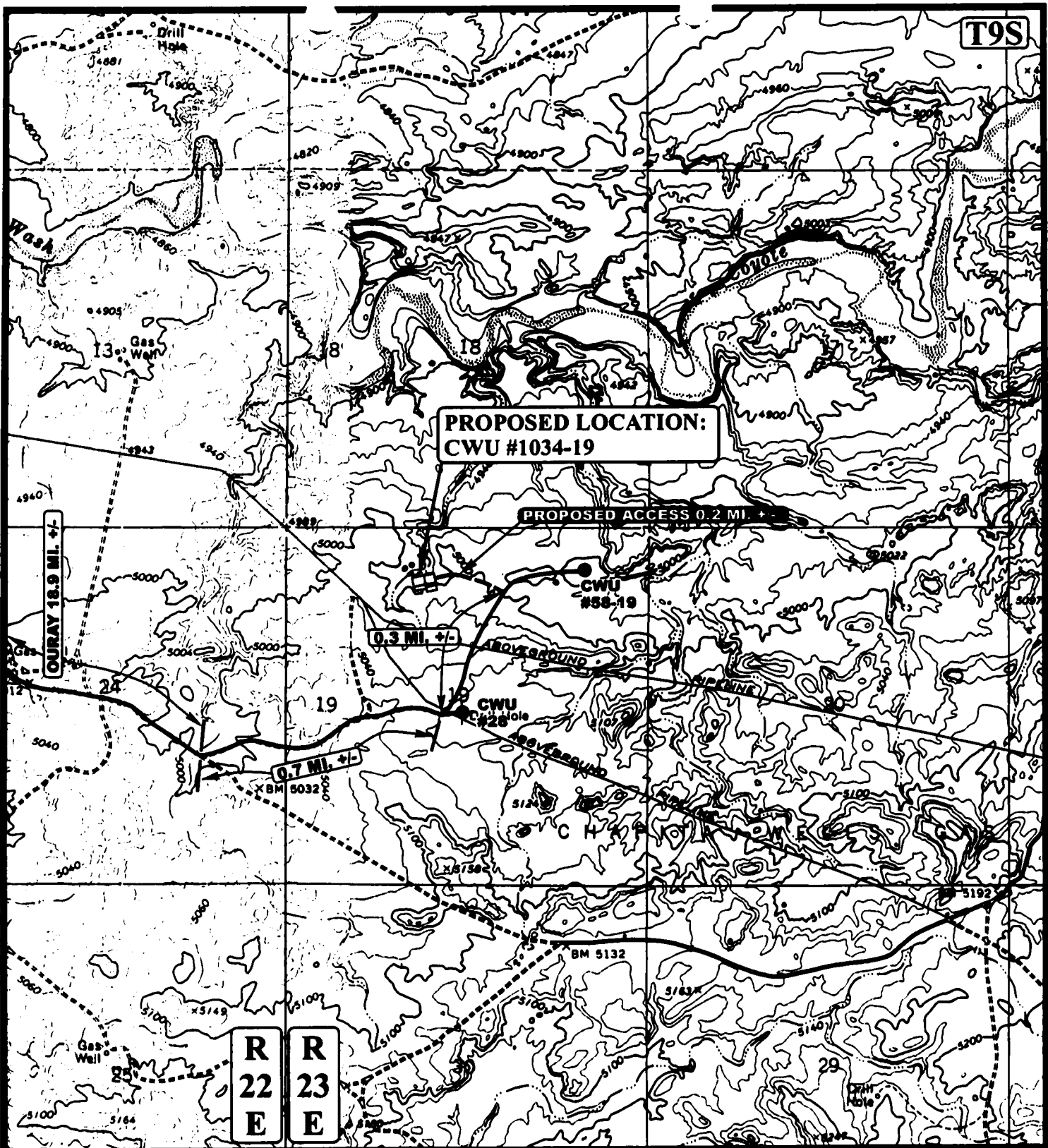
05  
YEAR

**A**  
TOPO

SCALE: 1:100,000

DRAWN BY: S.L.

REVISED: 00-00-00



# **LEGEND:**

— EXISTING ROAD

- - - PROPOSED ACCESS ROAD

**U**  
**E**  
**S**

**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813



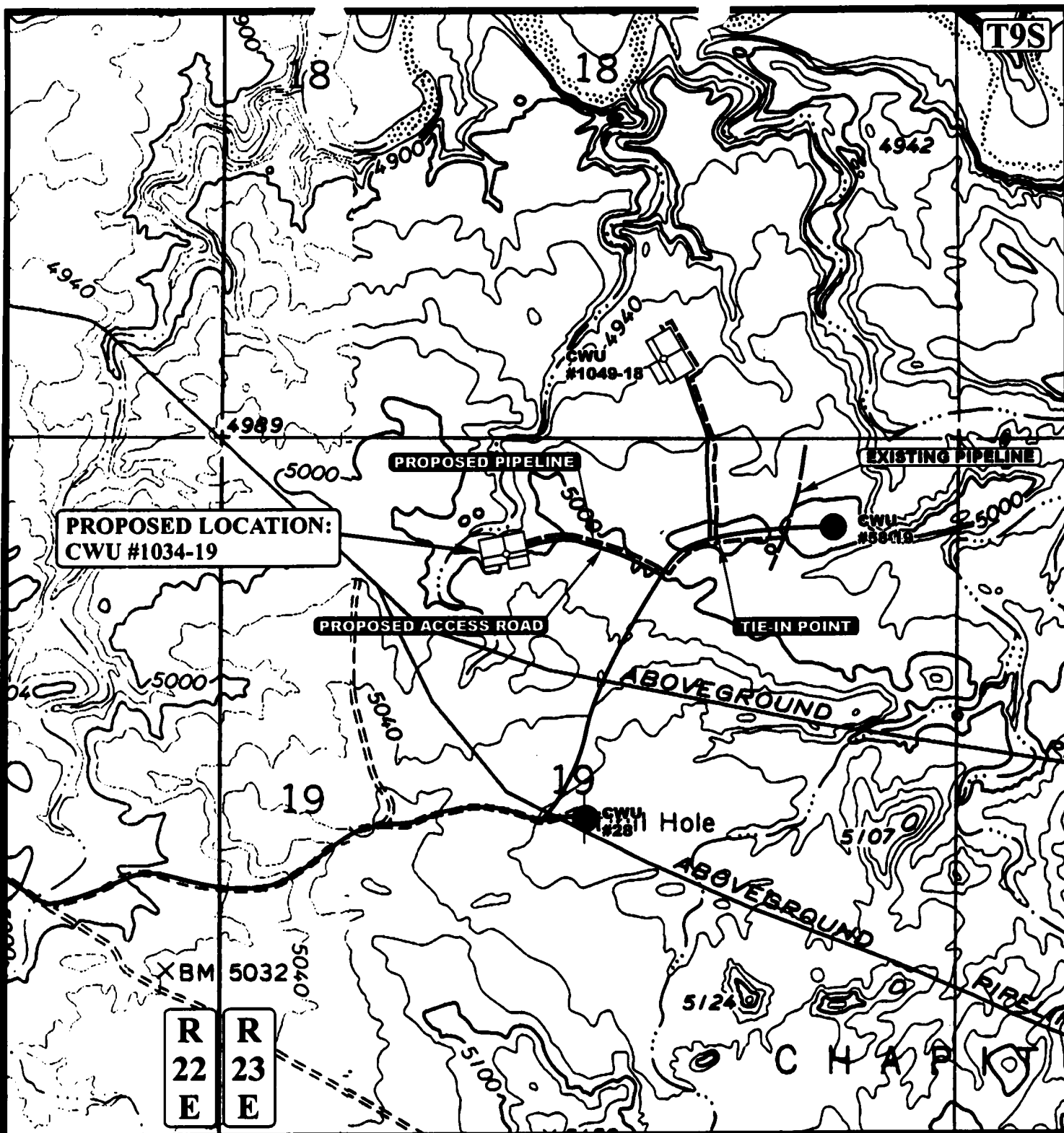
**TOPOGRAPHIC**  
**MAP**

**06 22 05**  
**MONTH DAY YEAR**

**SCALE: 1" = 2000'** **DRAWN BY: S.L.** **REVISED: 00-00-00**

**B**  
**TOPO**





# **LEGEND:**

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED PIPELINE (SERVICING OTHER WELLS)

## **EOG RESOURCES INC.**

CWU #1034-19  
SECTION 19, T9S, R23E, S.L.B.&M.  
853' FSL 2072' FWL



**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813



**TOPOGRAPHIC  
MAP**

**06 22 05**  
MONTH DAY YEAR

**SCALE: 1" = 1000'** **DRAWN BY: P.M.** **REVISED: 00-00-00**

**D**  
**TOPO**



**WORKSHEET**  
**APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 08/16/2005

API NO. ASSIGNED: 43-047-36979

WELL NAME: CWU 1034-19

OPERATOR: EOG RESOURCES INC ( N9550 )

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

**PROPOSED LOCATION:**

NENW 19 090S 230E

SURFACE: 0853 FNL 2018 FWL

BOTTOM: 0853 FNL 2018 FWL

UINTAH

NATURAL BUTTES ( 630 )

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-0337

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.02648

LONGITUDE: -109.3711

**RECEIVED AND/OR REVIEWED:**

☒ Plat  
☒ Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. NM-2308 )  
☒ Potash (Y/N)  
☒ Oil Shale 190-5 (B) or 190-3 or 190-13  
☒ Water Permit  
(No. 49-1501 )  
☒ RDCC Review (Y/N)  
(Date: )  
☒ Fee Surf Agreement (Y/N)  
☒ Intent to Commingle (Y/N)

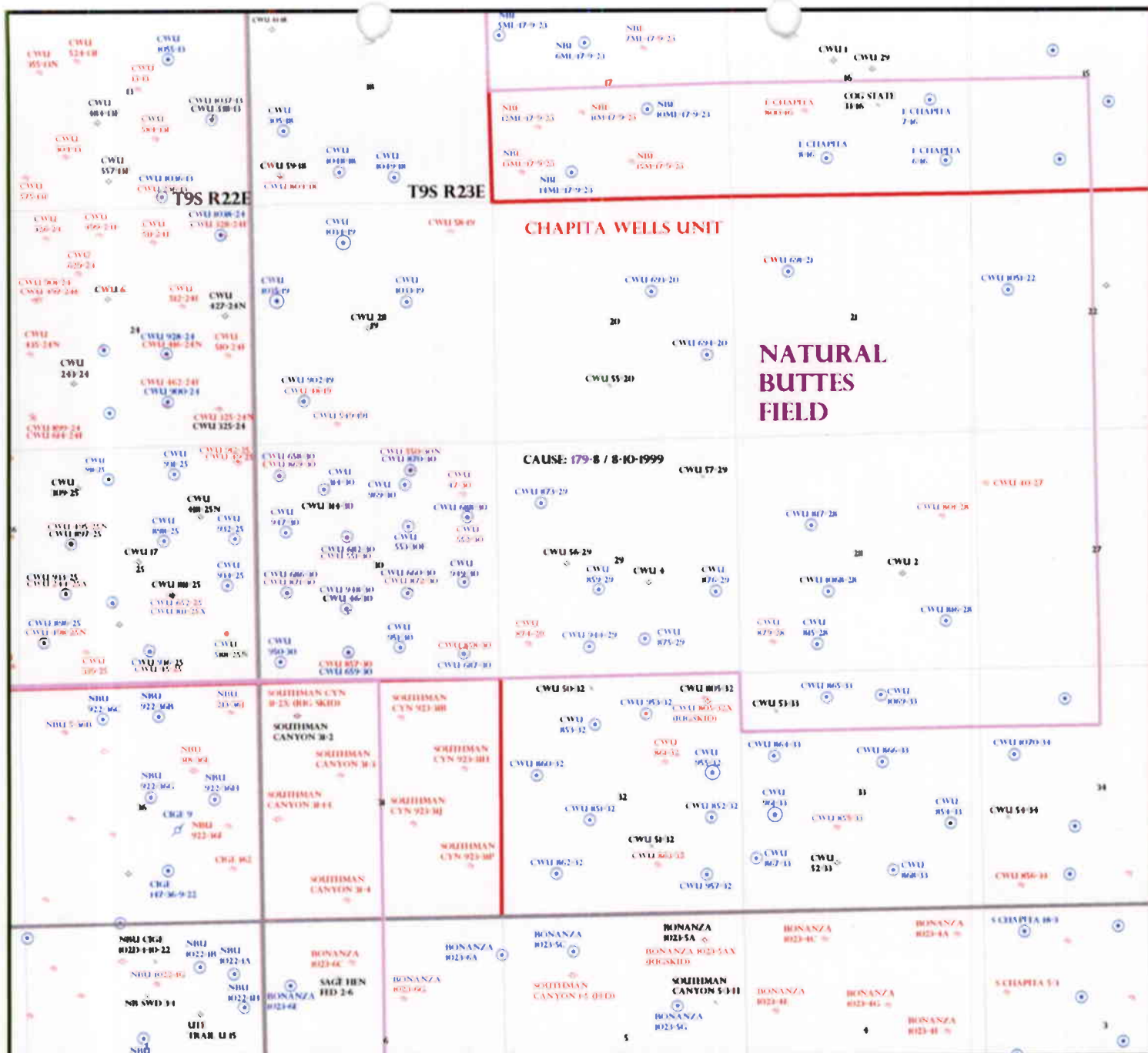
**LOCATION AND SITING:**

\_\_\_ R649-2-3.  
Unit CHAPITA WELLS  
\_\_\_ R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells  
\_\_\_ R649-3-3. Exception  
☒ Drilling Unit  
Board Cause No: 179-8  
Eff Date: 8-16-1999  
Siting: Suspends General Siting  
\_\_\_ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1. Federal Approval



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 19,28,30,32 & 33 T. 9S R. 2E

FIELD: NATURAL BUTTES (630)

COUNTY: UTAH

CAUSE: 179-8 / 8-10-1999

**Field Status**

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

**Unit Status**

- EXPLORATORY
- GAS STORAGE
- NP PP OIL
- NP SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERMAL
- PP OIL
- SECONDARY
- TERMINATED

#### Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY  
DATE: 16-AUG-2005

# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:  
3160  
(UT-922)

August 17, 2005

### Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2005 Plan of Development Chapita Wells Unit Uintah  
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Price River)

43-047-36952 CWU 1055-13 Sec 13 T09S R22E 2022 FNL 1755 FEL		
43-047-36953 CWU 1036-13 Sec 13 T09S R22E 0250 FSL 1960 FEL		
43-047-36954 CWU 1037-13 Sec 13 T09S R22E 1933 FSL 0829 FEL		
43-047-36966 CWU 917-14 Sec 14 T09S R22E 0654 FSL 2069 FWL		
43-047-36967 CWU 1059-14 Sec 14 T09S R22E 0679 FSL 1945 FEL		
43-047-36956 CWU 1038-24 Sec 24 T09S R22E 0627 FNL 0678 FEL		
43-047-36968 CWU 640-26 Sec 26 T09S R22E 0275 FNL 2121 FEL		
43-047-36969 CWU 937-26 Sec 26 T09S R22E 0426 FNL 0189 FWL		
43-047-36949 CWU 1066-3 Sec 3 T09S R22E 1715 FNL 0825 FWL		
43-047-36950 CWU 1065-3 Sec 3 T09S R22E 0687 FNL 0492 FEL		
43-047-36951 CWU 1067-3 Sec 3 T09S R22E 2185 FNL 2120 FEL		
43-047-36964 CWU 986-10 Sec 10 T09S R22E 1772 FSL 0353 FWL		
43-047-36965 CWU 987-10 Sec 10 T09S R22E 0429 FSL 1831 FWL		
43-047-36973 CWU 1024-10 Sec 10 T09S R22E 0613 FNL 0693 FWL		
43-047-36974 CWU 991-15 Sec 15 T09S R22E 0675 FSL 1760 FWL		
43-047-36975 CWU 990-15 Sec 15 T09S R22E 1822 FSL 0815 FWL		
43-047-36976 CWU 989-15 Sec 15 T09S R22E 2037 FNL 1659 FWL		
43-047-36978 CWU 1035-19 Sec 19 T09S R23E 2108 FNL 0530 FWL		
43-047-36979 CWU 1034-19 Sec 19 T09S R23E 0853 FNL 2018 FWL		

Page 2

43-047-36957 CWU 1068-28 Sec 28 T09S R23E 1783 FSL 1988 FWL  
43-047-36958 CWU 688-30 Sec 30 T09S R23E 1671 FNL 0637 FEL  
43-047-36959 CWU 687-30 Sec 30 T09S R23E 0569 FSL 0764 FEL  
43-047-36960 CWU 686-30 Sec 30 T09S R23E 2007 FSL 0635 FWL  
43-047-36971 CWU 955-32 Sec 32 T09S R23E 2179 FNL 0657 FEL  
43-047-36961 CWU 1069-33 Sec 33 T09S R23E 0544 FNL 2180 FEL  
43-047-36972 CWU 961-33 Sec 33 T09S R23E 2149 FSL 0712 FWL  
43-047-36970 CWU 680-6 Sec 6 T09S R23E 0461 FSL 0790 FEL  
43-047-36977 CWU 1039-18 Sec 18 T09S R23E 1824 FSL 2154 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit  
Division of Oil Gas and Mining  
Central Files  
Agr. Sec. Chron  
Fluid Chron

MCoulthard:mc:8-17-05



**State of Utah**

**Department of  
Natural Resources**

**MICHAEL R. STYLER**  
*Executive Director*

**Division of  
Oil, Gas & Mining**

**JOHN R. BAZA**  
*Division Director*

**JON M. HUNTSMAN, JR.**  
*Governor*

**GARY R. HERBERT**  
*Lieutenant Governor*

August 17, 2005

**EOG Resources, Inc.**  
**P O Box 1815**  
**Vernal, UT 84078**

**Re: Chapita Wells Unit 1034-09 Well, 853' FNL, 2018' FWL, NE NW,**  
**Sec. 19, T. 9 South, R. 23 East, Uintah County, Utah**

**Gentlemen:**

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36979.

Sincerely,

**Gil Hunt**  
**Associate Director**

**pab**  
**Enclosures**

**cc: Uintah County Assessor**  
**Bureau of Land Management, Vernal District Office**

**Operator:** EOG Resources, Inc.  
**Well Name & Number** Chapita Wells Unit 1034-09  
**API Number:** 43-047-36979  
**Lease:** U-0337

**Location:** NE NW                      **Sec.** 19                      **T.** 9 South                      **R.** 23 East

### **Conditions of Approval**

**1. General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

**2. Notification Requirements**

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

**3. Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

**4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.**



**State of Utah**

**Department of  
Natural Resources**

**MICHAEL R. STYLER**  
*Executive Director*

**Division of  
Oil, Gas & Mining**

**JOHN R. BAZA**  
*Division Director*

**JON M. HUNTSMAN, JR.**  
*Governor*

**GARY R. HERBERT**  
*Lieutenant Governor*

*Corrected Well Name*  
~~Amended~~  
August 17, 2005

**EOG Resources, Inc.**  
P O Box 1815  
Vernal, UT 84078

Re: Chapita Wells Unit 1034-19 Well. 853' FNL. 2018' FWL. NE NW.  
Sec. 19. T. 9 South. R. 23 East. Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36979.

Sincerely,

  
Gil Hunt  
Associate Director

pab  
Enclosures

cc: **Uintah County Assessor**  
**Bureau of Land Management, Vernal District Office**

**Operator:** EOG Resources, Inc.  
**Well Name & Number** Chapita Wells Unit 1034-19  
**API Number:** 43-047-36979  
**Lease:** U-0337

**Location:** NE NW                      **Sec.** 19                      **T.** 9 South                      **R.** 23 East

### **Conditions of Approval**

**1. General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

**2. Notification Requirements**

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

**3. Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- 4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.**



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

AUG 15 2005

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: ☒ DRILL

☐ REENTER

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

2. Name of Operator  
EOG RESOURCES, INC.

3a. Address P.O. BOX 1815  
VERNAL, UT 84078

3b. Phone No. (Include area code)  
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*

At surface 853' FNL, 2018' FWL  
At proposed prod. Zone

NE/NW

14. Distance in miles and direction from nearest town or post office\*  
20.1 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed\*  
location to nearest  
property or lease line, ft. 853'  
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease  
2344

17. Spacing Unit dedicated to this well

18. Distance from proposed location\*  
to nearest well, drilling, completed,  
applied for, on this lease, ft. See Topo Map C

19. Proposed Depth  
9275'

20. BLM/BIA Bond No. on file  
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)  
4995.3 FEET GRADED GROUND

22. Approximate date work will start\*  
UPON APPROVAL

23. Estimated duration  
45 DAYS

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature

Name (Printed/Typed)  
Ed Trotter

Date  
August 10, 2005

Title

Agent

Approved by (Signature)

Name (Printed/Typed)

Date

Title

Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY

RECEIVED  
JAN 10 2006

01/05/2006



**UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
VERNAL FIELD OFFICE  
170 South 500 East VERNAL, UT 84078 (435) 781-4400**



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL**

**Company:** EOG Resources, Inc.  
**Well No:** CWU 1034-19  
**API No:** 43-047-36979

**Location:** NENW, Sec. 19, T9S, R23E  
**Lease No:** UTU-0337  
**Agreement:** N/A

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations.

**NOTIFICATION REQUIREMENTS**

Location Construction (Notify Paul Buhler)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Paul Buhler)	- Prior to moving on the drilling rig.
Spud Notice (Notify PE)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify SPT)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify SPT)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify PE)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)**

- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this would include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:
  - 9 lbs of Hycrest Crested Wheatgrass & 3 lbs of Kochia prostrate.
- As a Best Management Practice (BMP), the pipeline would be buried within the identified construction width of an access corridor that contains the access road and pipelines. Exceptions to this BMP may be granted where laterally extensive, hard indurated bedrock, such as sandstone, is at or within 2 feet of the surface; and, soil types with a poor history of successful rehabilitation).
- Prior to abandonment of a buried pipeline, the operator would obtain authorization from the appropriate regulatory agency. BLM will determine whether the pipeline and all above ground pipeline facilities shall be removed and unsalvageable materials disposed of at approved sites or abandoned in place. Reshaping and revegetation of disturbed land areas will be completed where necessary.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.

## **DOWNHOLE CONDITIONS OF APPROVAL**

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

### **SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL**

- As indicated in the operators drilling application, production casing cement shall be brought up and into the surface casing.
- A cement Bond Log shall be run from the production casing shoe to the surface casing shoe.

### **DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
- Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.
- All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.
- BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.

- No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.
- Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.
- In accordance with 43 CFR 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Vernal Field Office.
- **Please submit an electronic copy of all logs run on this well in LAS format to UT\_VN\_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF other).**
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

- Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - Operator name, address, and telephone number.
  - Well name and number.
  - Well location (¼¼, Sec., Twn, Rng, and P.M.).
  - Date well was placed in a producing status (date of first production for which royalty will be paid).
  - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
  - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - Unit agreement and / or participating area name and number, if applicable.
  - Communitization agreement number, if applicable.
- Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water

produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1 TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5 LEASE DESIGNATION AND SERIAL NUMBER U-0337
2 NAME OF OPERATOR EOG RESOURCES, INC.		6 IF INDIAN, ALLOTTEE OR TRIBE NAME
3 ADDRESS OF OPERATOR P.O. BOX 1815 VERNAL UT 84078		7 UNIT or CA AGREEMENT NAME CHAPITA WELLS UNIT
PHONE NUMBER (435) 789-0790		8 WELL NAME and NUMBER CHAPITA WELLS UNIT 1034-19
4 LOCATION OF WELL FOOTAGES AT SURFACE 853 FNL 2018 FWL 40.026414 LAT 109.371722 LON		9 API NUMBER 43-047-36979
QTR/QTR. SECTION TOWNSHIP. RANGE. MERIDIAN NENW 19 9S 23E S.L.B. & M		10 FIELD AND POOL, OR WILDCAT NATURAL BUTTES
COUNTY UINTAH		STATE UTAH

**CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER <u>APD EXTENSION REQUEST</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the

D:

By:

NAME (PLEASE PRINT) Kaylene R. Gardner

TITLE Regulatory Assistant

SIGNATURE

DATE 8/15/2006

(This space for State use only)



**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 43-047-36979  
**Well Name:** CHAPITA WELLS UNIT 1034-19  
**Location:** 853 FNL 2018 FWL (NENW), SECTION 19, T9S, R23E S.L.B.&M  
**Company Permit Issued to:** EOG RESOURCES, INC.  
**Date Original Permit Issued:** 8/17/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☐

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

  
Signature

8/15/2006

Date

Title: REGULATORY ASSISTANT

Representing: EOG RESOURCES, INC.

AUG 1 / 2006

## DIVISION OF OIL, GAS AND MINING

### **SPUDDING INFORMATION**

Name of Company: EOG RESOURCES INC

Well Name: CWU 1034-19

Api No: 43-047-36979 Lease Type: FEDERAL

Section 19 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKY MOUNAIN DRLG RIG # 1

### **SPUDDED:**

Date 11/21/06

Time 9:00 PM

How DRY

**Drilling will Commence:** \_\_\_\_\_

Reported by JERRY

Telephone # (435) 828-1720

Date 11/22/06 Signed CHD

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: EOG RESOURCES Operator Account Number: N 9550  
Address: 1060 East Highway 40  
city Vernal  
state UT zip 84078 Phone Number: (435) 781-9111

**Well 1**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37456	CHAPITA WELLS UNIT 1136-19		NENE	19	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	15796	11/18/2006		11/22/06		
Comments: <u>PRRV = mVRD</u>							

**Well 2**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36979	CHAPITA WELLS UNIT 1034-19		NENW	19	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	15797	11/21/2006		11/22/06		
Comments: <u>PRRV = mVRD</u>							

**Well 3**

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Signature

Sr. Regulatory Assistant

Title

11/22/2006

Date

(5/2000)

RECEIVED

NOV 22 2006

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address  
**1060 East Highway 40 Vernal, Ut 84078**

3b. Phone No. (include area code)  
**435-781-9111**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**853' FNL & 2018' FWL (NE/NW)  
Sec. 19-T9S-R23E 40.026414 LAT 109.371722 LON**

5. Lease Serial No.

**U-0337**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**Chapita Wells Unit**

8. Well Name and No.

**Chapita Wells Unit 1034-09**

9. API Well No.

**43-047-36979**

10. Field and Pool, or Exploratory Area

**Natural Buttes/Mesaverde**

11. County or Parish, State

**Uintah County, Utah**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.**

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Ace Disposal
4. RN Industries

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Kaylene R. Gardner**

Title **Sr. Regulatory Assistant**

Signature

Date

**11/28/2006**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**NOV 30 2006**

**DIV. OF OIL, GAS & MINING**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address  
**1060 East Highway 40 Vernal, Ut 84078**

3b. Phone No. (include area code)  
**435-781-9111**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**853' FNL & 2018' FWL (NE/NW)  
Sec. 19-T9S-R23E 40.026414 LAT 109.371722 LON**

5. Lease Serial No.  
**U-0337**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
**Chapita Wells Unit**

8. Well Name and No.  
**Chapita Wells Unit 1034-19**

9. API Well No.  
**43-047-36979**

10. Field and Pool, or Exploratory Area  
**Natural Buttes/Mesaverde**

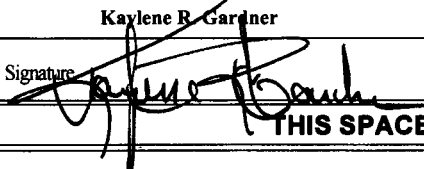
11. County or Parish, State  
**Uintah County, Utah**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Well Spud</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud 11/21/2006.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed) **Kaylene B. Gardner** Title **Sr. Regulatory Assistant**  
Signature  Date **11/28/2006**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**DEC 06 2006**

**DIV. OF OIL, GAS & MINING**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address  
**600 17th St., Suite 1000N, Denver, CO 80202**

3b. Phone No. (include area code)  
**303-824-5526**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**853' FNL & 2018' FWL (NE/NW)  
Sec. 19-T9S-R23E 40.026414 LAT 109.371722 LON**

5. Lease Serial No.

**U-0337**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**Chapita Wells Unit**

8. Well Name and No.

**Chapita Wells Unit 1034-19**

9. API Well No.

**43-047-36979**

10. Field and Pool, or Exploratory Area

**Natural Buttes/Mesaverde**

11. County or Parish, State

**Uintah County, Utah**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**The referenced well was turned to sales 1/30/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Mary A. Maestas**

Title **Regulatory Assistant**

Signature

*Mary A. Maestas*

Date

**02/02/2007**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**FEB 05 2007**

DIV. OF OIL, GAS & MINING

# WELL CHRONOLOGY REPORT

Report Generated On: 02-02-2007

<b>Well Name</b>	CWU 1034-19	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	CHAPITA WELLS DEEP	<b>API #</b>	43-047-36979	<b>Well Class</b>	COMP
<b>County, State</b>	UINTAH, UT	<b>Spud Date</b>	12-14-2006	<b>Class Date</b>	01-30-2007
<b>Tax Credit</b>	N	<b>TVD / MD</b>	9,275/ 9,275	<b>Property #</b>	056684
<b>Water Depth</b>	0	<b>Last CSG</b>	0.0	<b>Shoe TVD / MD</b>	0/ 0
<b>KB / GL Elev</b>	5,011/ 4,995				
<b>Location</b>	Section 19, T9S, R23E, NENW, 853 FNL & 2018 FWL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	50.0	<b>NRI %</b>	43.5

AFE No		303370		AFE Total		1,810,300		DHC / CWC		887,100/ 923,200													
Rig Contr		SST		Rig Name		SST #2		Start Date		08-19-2005		Release Date		12-23-2006									
08-19-2005		Reported By		CINDY VAN RANKEN																			
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0													
Cum Costs: Drilling		\$0		Completion		\$0		Well Total		\$0													
MD		0		TVD		0		Progress		0		Days		0		MW		0.0		Visc		0.0	
Formation :				PBTD : 0.0				Perf :				PKR Depth : 0.0											

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	06:00	24.0	LOCATION DATA 853' FNL & 2018' FWL (NE/NW) SECTION 19, T9S, R23E UINTAH COUNTY, UTAH
-------	-------	------	---

LAT 40.026414, LONG 109.371722

SST RIG #2

OBJECTIVE: 9275' TD, MESAVERDE

DW/GAS

CHAPITA WELLS DEEP PROSPECT

DD&A: CHAPITA WELLS DEEP

NATURAL BUTTES FIELD

LEASE: U-0337

ELEVATION: 4999.2' NAT GL, 4995.3' PREP GL (DUE TO ROUNDING 4995' IS THE PREP GL), 5011' KB (16')

EOG WI 50%, NRI 43.5%

<b>11-15-2006</b>	<b>Reported By</b>	TERRY CSERE			
<b>Daily Costs: Drilling</b>	\$43,658	<b>Completion</b>	\$0	<b>Daily Total</b>	\$43,658

<b>Cum Costs: Drilling</b>	\$43,658	<b>Completion</b>	\$0	<b>Well Total</b>	\$43,658
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Days</b>	0
				<b>MW</b>	0.0
				<b>Visc</b>	0.0
				<b>Perf :</b>	
				<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	STARTING LOCATION.

11-16-2006 Reported By TERRY CSERE

<b>Daily Costs: Drilling</b>	\$1,260	<b>Completion</b>	\$0	<b>Daily Total</b>	\$1,260
<b>Cum Costs: Drilling</b>	\$44,918	<b>Completion</b>	\$0	<b>Well Total</b>	\$44,918
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Days</b>	0
				<b>MW</b>	0.0
				<b>Visc</b>	0.0
				<b>Perf :</b>	
				<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 40% COMPLETE.

11-17-2006 Reported By TERRY CSERE

<b>Daily Costs: Drilling</b>	\$1,260	<b>Completion</b>	\$0	<b>Daily Total</b>	\$1,260
<b>Cum Costs: Drilling</b>	\$46,178	<b>Completion</b>	\$0	<b>Well Total</b>	\$46,178
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Days</b>	0
				<b>MW</b>	0.0
				<b>Visc</b>	0.0
				<b>Perf :</b>	
				<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 45% COMPLETE.

11-20-2006 Reported By TERRY CSERE

<b>Daily Costs: Drilling</b>	\$1,260	<b>Completion</b>	\$0	<b>Daily Total</b>	\$1,260
<b>Cum Costs: Drilling</b>	\$47,438	<b>Completion</b>	\$0	<b>Well Total</b>	\$47,438
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Days</b>	0
				<b>MW</b>	0.0
				<b>Visc</b>	0.0
				<b>Perf :</b>	
				<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. DRILLING ON LOCATION & PIT.

11-21-2006 Reported By TERRY CSERE

<b>Daily Costs: Drilling</b>	\$1,260	<b>Completion</b>	\$0	<b>Daily Total</b>	\$1,260
<b>Cum Costs: Drilling</b>	\$48,698	<b>Completion</b>	\$0	<b>Well Total</b>	\$48,698
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Days</b>	0
				<b>MW</b>	0.0
				<b>Visc</b>	0.0
				<b>Perf :</b>	
				<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT & LOCATION.

11-22-2006 Reported By TERRY CSERE / JERRY BARNES

<b>Daily Costs: Drilling</b>	\$2,310	<b>Completion</b>	\$0	<b>Daily Total</b>	\$2,310
------------------------------	---------	-------------------	-----	--------------------	---------



<b>Cum Costs: Drilling</b>	\$51,008	<b>Completion</b>	\$0	<b>Well Total</b>	\$51,008
<b>MD</b>	40	<b>TVD</b>	40	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
<b>Activity at Report Time:</b>	BUILD LOCATION / WO AIR RIG				

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
06:00	06:00	24.0	LINING PIT. ROCKY MOUNTAIN DRILLING SPUD AN 18" HOLE ON 11/21/2006 @ 9:00 PM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED MICHAEL LEE W/BLM AND CAROL DANIELS W/UDOGM OF THE SPUD 11/21/06 @ 8:30 PM.

**11-27-2006**      **Reported By**      TERRY CSERE

<b>Daily Costs: Drilling</b>	\$1,260	<b>Completion</b>	\$0	<b>Daily Total</b>	\$1,260
<b>Cum Costs: Drilling</b>	\$52,268	<b>Completion</b>	\$0	<b>Well Total</b>	\$52,268
<b>MD</b>	40	<b>TVD</b>	40	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
<b>Activity at Report Time:</b>	BUILD LOCATION				

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
06:00	06:00	24.0	LOCATION COMPLETE.

**12-04-2006**      **Reported By**      JERRY BARNES

<b>Daily Costs: Drilling</b>	\$225,230	<b>Completion</b>	\$0	<b>Daily Total</b>	\$225,230
<b>Cum Costs: Drilling</b>	\$277,498	<b>Completion</b>	\$0	<b>Well Total</b>	\$277,498
<b>MD</b>	2,435	<b>TVD</b>	2,435	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
<b>Activity at Report Time:</b>	WORT				

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
06:00	06:00	24.0	MIRU BILL JR'S AIR RIG #2 ON 11/27/2006. DRILLED 12-1/4" HOLE TO 2435' GL ENCOUNTERED NO WATER. RAN 56 JTS (2409.10') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2425' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO CRAIG'S AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 155 BBLS FRESH WATER & 40 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 220 SX (149.6 BBLS) OF PREMIUM LEAD CEMENT W/16% GEL, 10#/SX GILSONITE, 3#/SX GR-3, 3% SALT & 1/4 #/SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX.

TAILED IN W/200 SX (41 BBLS) OF PREMIUM CEMENT W/2% CaCl2 & 1/4 #/SX FLOCELE. MIXED TAIL CEMENT TO 15.8 W/YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/182 BBLS FRESH WATER. BUMPED PLUG W/900# @ 11:39 AM, 11/27/2006. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 14 BBLS INTO LEAD CEMENT. CIRCULATED 22 BBLS LEAD CEMENT TO PIT. CEMENT FELL BACK AT SURFACE WHEN PLUG BUMPED.

TOP JOB #1: RAN 200' OF 1" PIPE. MIXED & PUMPED 140 SX (28.6 BBLS) OF PREMIUM CEMENT W/3% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & CIRCULATED 10 BBLS LEAD CEMENT TO PIT. HOLE FELL BACK WHEN PUMPING STOPPED. WOC 2 HRS.

TOP JOB #2: MIXED & PUMPED 90 SX (18.4 BBLS) OF PREMIUM CEMENT W/2% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RD BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY TO DATE.

JERRY BARNES NOTIFIED MIKE LEE W/VBLM & CAROL DANIELS W/UDOGM OF SPUD ON 11/21/2006 @ 8:30 PM.

E JOHN HELCO NOTIFIED DONNA KENNY W/VBLM OF THE SURFACE CASING & CEMENT JOB ON 11/27/2006 @ 1:15 PM.

**12-11-2006**      **Reported By**      JESSE TATMAN

<b>Daily Costs: Drilling</b>	\$2,625	<b>Completion</b>	\$0	<b>Daily Total</b>	\$2,625
<b>Cum Costs: Drilling</b>	\$280,123	<b>Completion</b>	\$0	<b>Well Total</b>	\$280,123
<b>MD</b>	2,425	<b>TVD</b>	2,425	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

**Activity at Report Time: MOVING RIG.**

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
06:00	18:00	12.0	MOVE HOUSES WITH MTN WEST. MOVED 40% OF RIG WITH WESTROC.
18:00	06:00	12.0	WAIT ON DAYLIGHT.

SAFETY MEETING ON MOVING RIG.  
3 HAND WALKED OFF.  
NO ACCIDENTS.  
8 HANDS WORKED 10 HOURS.  
ESTIMATED PRESSURE TEST 12/12/2006.  
ESTIMATED SPUD 12/13/2006.

**12-12-2006**      **Reported By**      JESSE TATMAN

<b>Daily Costs: Drilling</b>	\$2,625	<b>Completion</b>	\$0	<b>Daily Total</b>	\$2,625
<b>Cum Costs: Drilling</b>	\$282,748	<b>Completion</b>	\$0	<b>Well Total</b>	\$282,748
<b>MD</b>	2,425	<b>TVD</b>	2,425	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

**Activity at Report Time: MOVING RIG**

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
06:00	18:00	12.0	MOVE RIG WITH WESTROC.  100% RIG OFF OLD LOCATION 50% OF RIG SET IN WELDER WORKING ON DRAWWORKS & MUD LINE

18:00      06:00      12.0      WAIT ON DAYLIGHT.

16 HANDS WORKED 10 HOURS  
FULL CREWS & NO ACCIDENTS  
SAFETY MEETING: MOVING RIG  
ESTIMATED PRESSURE TEST 12/12/06

ESTIMATED SPUD 12/13/2006

CWU 1100-21 CLEAN

12-13-2006 Reported By JESSE TATMAN

Daily Costs: Drilling	\$2,625	Completion	\$0	Daily Total	\$2,625
-----------------------	---------	------------	-----	-------------	---------

Cum Costs: Drilling	\$285,373	Completion	\$0	Well Total	\$285,373
---------------------	-----------	------------	-----	------------	-----------

MD	2.425	TVD	2.425	Progress	0	Days	0	MW	0.0	Visc	0.0
----	-------	-----	-------	----------	---	------	---	----	-----	------	-----

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
-------------	------------	--------	-----------------

Activity at Report Time: RIG UP

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	22:00	16.0	RIG UP.
-------	-------	------	---------

100% RIGGED UP

WELDER WORKED ON MUD LINE &amp; DRAWWORKS

22:00	06:00	8.0	WAITING ON DAYLIGHT.
-------	-------	-----	----------------------

6 HANDS WORKED 12 HOURS &amp; 6 HAND WORKED 16 HOURS

FULL CREWS

NO ACCIDENTS

SAFETY MEETING: MOVING RIG

ESTIMATED PRESSURE TEST 12/13/2006

ESTIMATED SPUD 12/13/2006

12-14-2006 Reported By JESSE TATMAN

Daily Costs: Drilling	\$91,598	Completion	\$311	Daily Total	\$91,909
-----------------------	----------	------------	-------	-------------	----------

Cum Costs: Drilling	\$376,971	Completion	\$311	Well Total	\$377,282
---------------------	-----------	------------	-------	------------	-----------

MD	2,540	TVD	2,540	Progress	103	Days	1	MW	0.0	Visc	0.0
----	-------	-----	-------	----------	-----	------	---	----	-----	------	-----

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
-------------	------------	--------	-----------------

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	09:00	3.0	NIPPLE UP BOP. START DAY RATE AT 06:00 HRS, 12/13/06.
-------	-------	-----	---

09:00	15:00	6.0	PRESSURE TEST BOP AS FOLLOWS: PIPE RAMS, BLIND RAMS, CHOKE, CHOKE LINE, KILL LINE, UPPER KELLY, LOWER KELLY, FLOOR VALVE & DART VALVE TO 250 PSI LOW & 5000 PSI HIGH. TEST ANNULAR TO 250 PSI LOW & 2500 PSI HIGH. TEST SUPER CHOKE TO 1000 PSI. TEST CASING TO 500 PSI FOR 30 MIN.
-------	-------	-----	---

15:00	15:30	0.5	INSTALL WEAR BUSHING.
-------	-------	-----	-----------------------

15:30	16:00	0.5	SERVICE RIG.
-------	-------	-----	--------------

16:00	19:00	3.0	PRE SPUD INSPECTION. SHUT DOWN UNTIL CROWN-O-MATIC FIXED. GERONIMO CART INSTALLED. GROUND RODS INSTALLED. FIRE EXTINGUISHERS PUT OUT. WHIP CHECKS INSTALLED. MUFFLER ON BOILER BLOW DOWN INSTALLED. TRIP HAZARDS MOVED OUT OF WALKWAYS.
-------	-------	-----	---

19:00	20:00	1.0	RIG UP LAY DOWN TRUCK.
-------	-------	-----	------------------------

20:00	00:00	4.0	PICK UP DRILL STRING.
-------	-------	-----	-----------------------

00:00	01:00	1.0	RIG DOWN LAY DOWN TRUCK.
-------	-------	-----	--------------------------

01:00	01:30	0.5	PRESSURE TEST MUD LINES.
-------	-------	-----	--------------------------

01:30	02:00	0.5	INSTALL ROTATING HEAD RUBBER.
-------	-------	-----	-------------------------------

02:00	04:30	2.5	DRILLED CEMENT, FLOAT & SHOE TO 2437'. TAGGED PLUG @ 2364'.
-------	-------	-----	---

04:30	05:00	0.5	RUN FIT TEST WITH 400 PSI @ 2437' & 8.3 PPG MUD, 11.4 PPG EMW.
-------	-------	-----	--

05:00 06:00 1.0 DRILL ROTATE 2437' – 2540', 10–18K WOB, 50/67 RPM, 120 SPM, 420 GPM, 100–200 PSI DIFF, 103 FPH.

TEMP 23 DEG

SAFETY MEETING: PRESSURE TESTING/PICKING UP PIPE

FULL CREWS

NO ACCIDENTS

NOTIFIED MICHAEL LEE W/BLM ON 12/12/2006 @ 09:00 HRS OF SPUD

NOTIFIED CAROL DANIELS W/STATE OF UTAH ON 12/12/2006 @ 09:00 HOURS OF SPUD

06:00 18.0 SPUD 7 7/8" HOLE ON 12/14/2006 @ 05:00 HRS.

12–15–2006 Reported By JESSE TATMAN

<b>Daily Costs: Drilling</b>	\$31,966	<b>Completion</b>	\$311	<b>Daily Total</b>	\$32,277
<b>Cum Costs: Drilling</b>	\$408,937	<b>Completion</b>	\$622	<b>Well Total</b>	\$409,559
<b>MD</b>	4,700	<b>TVD</b>	4,700	<b>Progress</b>	2,160
<b>Days</b>	2	<b>MW</b>	8.5	<b>Visc</b>	29.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	SERVICE RIG. CHECK CROWN–O–MATIC.
06:30	15:30	9.0	DRILL ROTATE 2540' – 3462', 14–18K WOB, 50/67 RPM, 120 SPM, 420 GPM, 200–300 PSI DIFF, 102 FPH.
15:30	16:00	0.5	SURVEY @ 3388', 2.0 DEG.
16:00	01:00	9.0	DRILL ROTATE 3462' – 4405', 14–18K WOB, 50/67 RPM, 120 SPM, 420 GPM, 200–300 PSI DIFF, 104 FPH.
01:00	01:45	0.75	WORK TIGHT HOLE.
01:45	06:00	4.25	DRILL ROTATE 4405' – 4700', 14–18K WOB, 50/67 RPM, 120 SPM, 420 GPM, 200–300 PSI DIFF, 70 FPH.

SAFETY MEETING: HOUSE KEEPING/WEARING PPE

FULL CREWS

NO ACCIDENTS

TEMP 24 DEG

FUEL 42", 4270 GALS

BG GAS 60U, CONN GAS 125U

MUD WT 9.4 PPG & 36 VIS

12–16–2006 Reported By JESSE TATMAN

<b>Daily Costs: Drilling</b>	\$34,615	<b>Completion</b>	\$605	<b>Daily Total</b>	\$35,220
<b>Cum Costs: Drilling</b>	\$443,553	<b>Completion</b>	\$1,227	<b>Well Total</b>	\$444,780
<b>MD</b>	5,980	<b>TVD</b>	5,980	<b>Progress</b>	1,280
<b>Days</b>	3	<b>MW</b>	9.6	<b>Visc</b>	35.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRILL ROTATE 4700' – 5347', 14–18K WOB, 50/67 RPM, 120 SPM, 420 GPM, 200–300 PSI DIFF, 65 FPH.
16:00	16:30	0.5	SERVICE RIG.
16:30	06:00	13.5	DRILL ROTATE 5347' – 5980', 16–20K WOB, 50/67 RPM, 120 SPM, 420 GPM, 250–350 PSI DIFF, 47 FPH.

TEMP 26 DEG  
SAFETY MEETING: MIXING MUD/MAKING CONNECTION  
FULL CREWS & NO ACCIDENTS  
CHECK CROWN-O-MATIC  
FUEL 30", 2710 GALS

BG GAS 25U, CONN GAS 52U  
MUD WT 9.9 PPG & 40 VIS

12-17-2006 Reported By JESSE TATMAN

Daily Costs: Drilling	\$50,281	Completion	\$0	Daily Total	\$50,281
Cum Costs: Drilling	\$493,834	Completion	\$1,227	Well Total	\$495,062
MD	6,451	TVD	6,451	Progress	471
Days	4	MW	9.9	Visc	42.0
Formation :	PBTD : 0.0	Perf :		PKR Depth :	0.0

Activity at Report Time: TRIPPING

Start	End	Hrs	Activity Description
06:00	17:30	11.5	DRILL ROTATE 5980' - 6420', 20-25K WOB, 50/67 RPM, 120 SPM, 420 GPM, 100-200 PSI DIFF, 38 FPH.
17:30	18:00	0.5	SERVICE RIG.
18:00	19:45	1.75	DRILL ROTATE 6420' - 6451', 20-25K WOB, 50/67 RPM, 120 SPM, 420 GPM, 100-200 PSI DIFF, 18 FPH.
19:45	20:15	0.5	PUMP PILL & DROP SURVEY.
20:15	21:30	1.25	TRIP OUT FOR BIT #2.
21:30	01:00	3.5	TRIP OUT WORKING TIGHT HOLE FROM 4716' -4375'.
01:00	04:30	3.5	TRIP OUT FOR BIT #2.
04:30	05:15	0.75	LAYDOWN ROLLER REAMERS & PICK UP BIT #2.
05:15	06:00	0.75	TRIP IN HOLE.

TEMP 20 DEG  
SAFETY MEETING: OPERATING FORKLIFT & TRIPPING  
FULL CREWS & NO ACCIDENTS  
CROWN-O-MATIC SET  
FUEL 50", 5345 GALS

BG GAS 75U, CONN GAS 150U  
MUD WT 10.1 PPG & 40 VIS

12-18-2006 Reported By JESSE TATMAN

Daily Costs: Drilling	\$28,876	Completion	\$0	Daily Total	\$28,876
Cum Costs: Drilling	\$522,710	Completion	\$1,227	Well Total	\$523,938
MD	7,135	TVD	7,135	Progress	684
Days	5	MW	10.3	Visc	40.0
Formation :	PBTD : 0.0	Perf :		PKR Depth :	0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	TRIP IN HOLE WITH BIT #2.
08:00	09:30	1.5	WASH/REAM FROM 4641' - 5019'.

09:30	10:30	1.0 TRIP IN HOLE.
10:30	11:00	0.5 WORK STUCK PIPE.
11:00	12:00	1.0 WASH/REAM FROM 6350' - 6451'.
12:00	13:45	1.75 DRILL ROTATE 6451' - 6501', 16-18K WOB, 50/67 RPM, 120 SPM, 420 GPM, 150-300 PSI DIFF, 29 FPH.
13:45	14:30	0.75 WORK TIGHT HOLE.
14:30	06:00	15.5 DRILL ROTATE 6501' - 7135', 18-20K WOB, 50/67 RPM, 120 SPM, 420 GPM, 150-300 PSI DIFF, 41 FPH.

TEMP 19 DEG

SAFETY MEETING: TRIPPING/WORKING WITH COLD WEATHER

FULL CREWS

NO ACCIDENTS

MUD WT 10.1 PPG &amp; 40 VIS

BG GAS 53U, CONN GAS 450U

FUEL 39", 3937 GALS

**12-19-2006**      **Reported By**      JESSE TATMAN

<b>DailyCosts: Drilling</b>	\$83,430	<b>Completion</b>	\$7,052	<b>Daily Total</b>	\$90,482
<b>Cum Costs: Drilling</b>	\$606,270	<b>Completion</b>	\$8,280	<b>Well Total</b>	\$614,550

<b>MD</b>	8,137	<b>TVD</b>	8,137	<b>Progress</b>	1,002	<b>Days</b>	6	<b>MW</b>	10.3	<b>Visc</b>	40.0
-----------	-------	------------	-------	-----------------	-------	-------------	---	-----------	------	-------------	------

<b>Formation :</b>	<b>PBTD : 0.0</b>	<b>Perf :</b>	<b>PKR Depth : 0.0</b>
--------------------	-------------------	---------------	------------------------

**Activity at Report Time: DRILLING**

Start	End	Hrs	Activity Description
06:00	17:30	11.5	DRILL ROTATE 7135' - 7669', 18-22K WOB, 50/67 RPM, 120 SPM, 420 GPM, 150-300 PSI DIFF, 46 FPH.
17:30	18:00	0.5	SERVICE RIG. CHECK CROWN-O-MATIC.
18:00	06:00	12.0	DRILL ROTATE 7669,- 8137', 18-22K WOB, 50/67 RPM, 120 SPM, 420 GPM, 150-300 PSI DIFF, 39 FPH.

TEMP 11 DEG

SAFETY MEETING: MIXING MUD/WORKING WITH NEW HANDS

FULL CREWS

NO ACCIDENTS

BG GAS 150U, CONN GAS 205U

MUD WT 10.4 PPG, VIS 50

FUEL 52", 5614 GALS

**12-20-2006**      **Reported By**      JESSE TATMAN

<b>DailyCosts: Drilling</b>	\$36,358	<b>Completion</b>	\$0	<b>Daily Total</b>	\$36,358
<b>Cum Costs: Drilling</b>	\$642,628	<b>Completion</b>	\$8,280	<b>Well Total</b>	\$650,908

<b>MD</b>	8,414	<b>TVD</b>	8,414	<b>Progress</b>	277	<b>Days</b>	7	<b>MW</b>	10.8	<b>Visc</b>	50.0
-----------	-------	------------	-------	-----------------	-----	-------------	---	-----------	------	-------------	------

<b>Formation :</b>	<b>PBTD : 0.0</b>	<b>Perf :</b>	<b>PKR Depth : 0.0</b>
--------------------	-------------------	---------------	------------------------

**Activity at Report Time: CUT & SLIP DRILLING LINE**

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILL ROTATE 8137' - 8414', 20-22K WOB, 50/67 RPM, 120 SPM, 420 GPM, 100-250 PSI DIFF, 29 FPH.
15:30	16:30	1.0	PUMP PILL, DROP SURVEY. TRIP OUT FOR BIT #3.

16:30	17:00	0.5 SERVICE RIG. SET CROWN-O-MATIC.
17:00	00:00	7.0 TRIP OUT FOR BIT #3.
00:00	01:00	1.0 CHANGE OUT MUD MOTOR & MAKE UP BIT #3.
01:00	03:00	2.0 TRIP IN BHA.
03:00	06:00	3.0 SLIP & CUT DRILL LINE.

TEMP 4 DEG

SAFETY MEETING: FIRST DAY BACK/TRIPPING

FULL CREWS

NO ACCIDENTS

MUD 10.7 PPG &amp; 48 VIS

BG GAS 150U, CONN GAS 205U

12-21-2006 Reported By JESSE TATMAN

Daily Costs: Drilling	\$30,328	Completion	\$0	Daily Total	\$30,328
-----------------------	----------	------------	-----	-------------	----------

Cum Costs: Drilling	\$672,956	Completion	\$8,280	Well Total	\$681,236
---------------------	-----------	------------	---------	------------	-----------

MD	9,135	TVD	9,135	Progress	721	Days	8	MW	10.8	Visc	44.0
----	-------	-----	-------	----------	-----	------	---	----	------	------	------

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
-------------	------------	--------	-----------------

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:00	5.0	TRIP IN HOLE WITH BIT #3.
11:00	11:30	0.5	WASH/REAM 50' TO BOTTOM.
11:30	12:30	1.0	DRILL ROTATE 8414' - 8447', 20-22K WOB, 50/67 RPM, 120 SPM, 420 GPM, 200-300 PSI DIFF, 33 FPH.
12:30	13:00	0.5	RIG SERVICE. REPAIR MUD PUMPS.
13:00	06:00	17.0	DRILL ROTATE 8447' - 9135', 20-22K WOB, 50/67 RPM, 120 SPM, 420 GPM, 200-300 PSI DIFF, 40 FPH.

SAFETY MEETING: MAKING CONNECTION/HOUSE KEEPING

FULL CREWS

NO ACCIDENTS

COM OK

TEMP 1 DEG

MUD WT 11.2 PPG &amp; 44 VIS

FUEL 30.5", 2773 GALS

BG GAS 2500U, CONN GAS 6360U

12-22-2006 Reported By JESSE TATMAN

Daily Costs: Drilling	\$29,357	Completion	\$0	Daily Total	\$29,357
-----------------------	----------	------------	-----	-------------	----------

Cum Costs: Drilling	\$702,314	Completion	\$8,280	Well Total	\$710,594
---------------------	-----------	------------	---------	------------	-----------

MD	9,275	TVD	9,275	Progress	140	Days	9	MW	11.2	Visc	45.0
----	-------	-----	-------	----------	-----	------	---	----	------	------	------

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
-------------	------------	--------	-----------------

Activity at Report Time: LD DRILL STRING

Start	End	Hrs	Activity Description
06:00	11:45	5.75	DRILL ROTATE 9135' - 9275' TD, 20-24K WOB, 50/67 RPM, 120 SPM, 420 GPM, 200-300 PSI DIFF, 21 FPH. REACHED TD AT 11:45 HRS, 12/21/06.
11:45	12:45	1.0	CIRCULATE FOR SHORT TRIP.

12:45	14:00	1.25	WIPER TRIP/SHORT TRIP 20 STANDS.
14:00	17:30	3.5	CIRCULATE FOR LAYING DOWN DRILL STRING.
17:30	20:15	2.75	PUMP PILL & LAYDOWN DRILL STRING. RIG BLACKED OUT 6 TIMES TRYING TO LAY DOWN DRILL STRING.
20:15	21:00	0.75	SERVICE RIG. CHECK CROWN-O-MATIC.
21:00	06:00	9.0	LAYDOWN DRILL STRING.

SAFETY MEETING: TRIPPING/LAYING DOWN DRILL STRING  
 TEMP 6 DEG  
 FULL CREWS  
 NO ACCIDENTS  
 MUD WT 11.3 PPG & 44 VIS  
 FUEL 51.5", 5547 GALS

12-23-2006      Reported By      JESSE TATMAN

Daily Costs: Drilling      \$27,733      Completion      \$151,346      Daily Total      \$179,079

Cum Costs: Drilling      \$730,047      Completion      \$159,626      Well Total      \$889,674

MD      9.275      TVD      9.275      Progress      0      Days      10      MW      11.3      Visc      50.0

Formation :      PBTD : 0.0      Perf :      PKR Depth : 0.0

Activity at Report Time: SET SLIPS

Start	End	Hrs	Activity Description
06:00	07:00	1.0	LAYDOWN DRILL STRING.
07:00	07:30	0.5	PULL WEAR BUSHING.
07:30	09:30	2.0	RIG UP CASING CREW & HOLD SAFETY MEETING ON RUNNING CASING.
09:30	19:30	10.0	RUN 219 JTS (217 FULL JTS + 2 MARKER JTS) OF 4.5", 11.6#, HC P-110, LTC CASING. LANDED AT 9258' KB. RAN AS FOLLOWS: FLOAT SHOE, SHOE JOINT, FLOAT COLLAR SET @ 9214', 53 JTS CASING, MARKER JOINT AT @ 6960', 62 JTS CASING, MARKER JOINT AT 4301', 101 JTS CASING. RUN 34 CENTRALIZERS AS FOLLOWS 1- 5' ABOVE SHOE ON JOINT #1, ON TOP OF JOINT #2, THEN EVERY 2ND JOINT TO JOINT #66 @ 6441'. TAGGED WITH JOINT 218 @ 9260'.
19:30	23:00	3.5	TRY TO WASH DOWN CASING & CIRCULATE FOR CEMENT. HOLD SAFETY MEETING WITH SCHLUMBERGER.
23:00	02:00	3.0	PRESSURE TEST LINES TO 5000 PSI & CEMENT AS FOLLOWS: PUMPED 20 BBLS CHEMICAL WASH, 20 BBLS FRESH WATER, PUMPED 143 BBLS, 355 SACKS OF LEAD CEMENT, 35:65 POZ G, 6.0% EXTENDER, .125#/SK LOST CIRC, .20% ANTIFOAM, .75% FLUID LOSS, .30% RETARDER, .20% DISPERSANT, 2.0% EXPANDING CE, 12.0 PPG, 2.26 CFPS, 12.94 GPS WATER. PUMPED LEAD CEMENT @ 6.0 BPM, & 500 PSI. PUMPED 343 BBLS, 1495 SACKS OF 50/50 POZ G, 2.0% EXTENDER, .20% DISPERSANT, .20% FLUID LOSS, .10% ANTIFOAM, .10% RETARDER, 14.10 PPG, 5.96 GPS WATER, 1.29 CFPS, PUMPED TAIL CEMENT @ 6.0 BPM & 300 PSI. DISPLACED AS FOLLOWS: PUMPED 143 BBLS OF DISPLACEMENT WITH 15 GAL, 2% CLAY STABILIZER ADDED. PUMPED 133 BBLS @ 6.0 BPM & 2100 PSI, FINAL 10 BBLS @ 2 BPM & 2200 PSI. BUMPED PLUG @ 02:00 HOURS WITH 3200 PSI. TESTED FLOATS, FLOATS HELD. 53 BBLS CEMENT TO SURFACE.
02:00	06:00	4.0	NIPPLE DOWN BOP TO SET SLIPS. CLEAN MUD TANKS.

SAFETY MEETING: RUNNING CASING & CEMENTING  
 TEMP 12 DEG  
 FULL CREWS  
 NO ACCIDENTS



12-24-2006 Reported By JESSE TATMAN

Daily Costs: Drilling	\$23,530	Completion	\$3,700	Daily Total	\$27,230
Cum Costs: Drilling	\$753,577	Completion	\$163,326	Well Total	\$916,904

MD	9.275	TVD	9.275	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0			Perf :				PKR Depth : 0.0			

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	08:00	2.0	SET CASING SLIPS WITH 40,000K.
08:00	10:00	2.0	CLEAN MUD TANKS.
10:00	18:00	8.0	RIG DOWN.
18:00	06:00	12.0	RIG IDLE.

SAFETY MEETING: NIPPLING DOWN BOP  
 FULL CREWS  
 NO ACCIDENTS

TRANSFERRED FROM CWU 1034-19 TO 1049-18:  
 4605 GALS OF FUEL  
 5 JOINTS (215') OF 4.5", 11.6#, HC P-110 CASING

TRUCKS ON 12/26/06  
 MOVING 1 MILE TO CWU 1049-18  
 ESTIMATED PRESSURE TEST ON 12/28/06  
 ESTIMATED SPUD 12/29/06

06:00 18.0 RIG RELEASED @ 10:00 HRS, 12/23/06.  
 CASING POINT COST \$751,079

12-29-2006 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$42,467	Daily Total	\$42,467
Cum Costs: Drilling	\$753,577	Completion	\$205,793	Well Total	\$959,371

MD	9.275	TVD	9.275	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation :	PBTB : 9214.0			Perf :				PKR Depth : 0.0			

Activity at Report Time: PREP TO FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTB TO 200'. CEMENT TOP ABOVE 200'. RD SCHLUMBERGER.

01-07-2007 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$2,045	Daily Total	\$2,045
Cum Costs: Drilling	\$753,577	Completion	\$207,838	Well Total	\$961,416

MD	9.275	TVD	9.275	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTB : 9214.0			Perf :				PKR Depth : 0.0			

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

12:00 13:00 1.0 NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. WO COMPLETION.

01-09-2007 Reported By DEAN KOUTROULIS

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$52,655	<b>Daily Total</b>	\$52,655
<b>Cum Costs: Drilling</b>	\$753,577	<b>Completion</b>	\$244,538	<b>Well Total</b>	\$998,116
<b>MD</b>	9,275	<b>TVD</b>	9,275	<b>Progress</b>	0
		<b>Days</b>	14	<b>MW</b>	0.0
		<b>Visc</b>			0.0
<b>Formation : MESAVERDE</b>	<b>PBTD : 9214.0</b>	<b>Perf : 7912-8998</b>		<b>PKR Depth : 0.0</b>	

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WL. PERFORATED LPR FROM 8997-98', 8961-62', 8949-50', 8927-28', 8921-22', 8911-12', 8886-87', 8852-53', 8842-43', 8835-36', 8820-21' & 8797-98' @ 3 SPF & 120° PHASING W/3-1/8" HSC CASING GUNS. RDWL. RU SCHLUMBERGER. PUMPED 165 GALS T-106 SCALE INHIBITOR. FRACED DOWN CASING W/4973 GALS YF125ST+ PAD & 30503 GALS YF125ST+ & YF118ST+ W/110600# 20/40 SAND @ 1-6 PPG. MTP 7017 PSIG. MTR 50.1 BPM. ATP 5149 PSIG. ATR 47 BPM. ISIP 2900 PSIG. RD SCHLUMBERGER.
			RUWL. SET CFP @ 8730'. PERFORATED LPR FROM 8704-05', 8698-99', 8658-59', 8652-53', 8645-46', 8619-20', 8601-02', 8592-93', 8565-66', 8555-57' & 8510-11' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. PUMPED 165 GALS T-106 SCALE INHIBITOR. FRACED DOWN CASING W/4965 GALS YF1125ST+ PAD & 45215 GALS YF125ST+ & YF118ST+ W/168800# 20/40 SAND @ 1-6 PPG. MTP 7272 PSIG. MTR 50 BPM. ATP 5449 PSIG. ATR 47.2 BPM. ISIP 3560 PSIG. RD SCHLUMBERGER.
			RUWL. SET CFP @ 8490'. PERFORATED LPR FROM 8460-62', 8450-52', 8407-08', 8397-98', 8385-86', 8375-76', 8367-68', 8359-60', 8348-49' & 8327-28' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. PUMPED 165 GALS T-106 SCALE INHIBITOR. FRACED DOWN CASING W/4948 GALS YF1125ST+ PAD & 37407 GALS YF125ST+ & YF118ST+ W/131300# 20/40 SAND @ 1-6 PPG. MTP 7284 PSIG. MTR 50.1 BPM. ATP 5630 PSIG. ATR 44.8 BPM. ISIP 3900 PSIG. RD SCHLUMBERGER.
			RUWL. SET CFP @ 8290'. PERFORATED MPR FROM 8247-49', 8235-36', 8206-08', 8193-95', 8180-82', 8164-66', 8151-53' & 8141-42' @ 2 SPF & 180° PHASING. RDWL. PSIG. RU SCHLUMBERGER. PUMPED 165 GALS T-106 SCALE INHIBITOR. FRACED DOWN CASING W/4933 GALS YF1123ST+ PAD & 45338 GALS YF123ST+ & YF118ST+ W/171500# 20/40 SAND @ 1-6 PPG. MTP 7248 PSIG. MTR 50.1 BPM. ATP 5398 PSIG. ATR 47 BPM. ISIP 3700 PSIG. RD SCHLUMBERGER.
			RUWL. SET CFP @ 8120'. PERFORATED MPT FROM 8089-90', 8065-66', 8060-61', 8040-41', 8005-06', 7994-95', 7988-89', 7982-83', 7973-74', 7956-57', 7949-50', 7935-36', 7924-25' & 7912-13' @ 2 SPF & 180° PHASING. GUNS DID NOT FIRE @ 8060-61' & 7994-95'. RDWL. S RU SCHLUMBERGER. PUMPED 165 GALS T-106 SCALE INHIBITOR. FRACED DOWN CASING W/4947 GALS YF1123ST+ PAD & 49496 GALS YF123ST+ & YF118ST+ W/193600# 20/40 SAND @ 1-6 PPG. MTP 8028 PSIG. MTR 50.3 BPM. ATP 5659 PSIG. ATR 46.8 BPM. ISIP 2700 PSIG. RD SCHLUMBERGER. SWIFN.

NOTE: GUNS DID NOT FIRE @ 8060-61' & 7994-95'.

01-10-2007 Reported By DEAN KOUTROULIS

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$380,883	<b>Daily Total</b>	\$380,883
<b>Cum Costs: Drilling</b>	\$753,577	<b>Completion</b>	\$589,421	<b>Well Total</b>	\$1,342,999
<b>MD</b>	9,275	<b>TVD</b>	9,275	<b>Progress</b>	0
		<b>Days</b>	15	<b>MW</b>	0.0
		<b>Visc</b>			0.0
<b>Formation : MESAVERDE</b>	<b>PBTD : 9214.0</b>	<b>Perf : 7377-8798</b>		<b>PKR Depth : 0.0</b>	

Activity at Report Time: WO RIG TO FISH GUNS & SETTING TOOL

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00 06:00 24.0 RU CUTTERS WL. SET CFP @ 7890'. PERFORATED UPR FROM 7864-65', 7858-59', 7852-53', 7827-28', 7791-22', 7770-71', 7759-60', 7749-50', 7738-39', 7724-25', 7715-16' & 7692-93' @ 3 SPF & 120° PHASING. RDWL. SICP 1775 PSIG. RU SCHLUMBERGER. FRAC DOWN CSG W/165 GALS T-106 SCALE INHIBITOR, 4978 GALS YF123ST+ PAD, 45799 GALS YF123ST+ & YF118ST+ W/171700# 20/40 SAND @ 1-6 PPG. MTP 5779 PSIG. MTR 50.2 BPM. ATP 4249 PSIG. ATR 44.1 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.

RUWL. SET CFP @ 7650'. PERFORATED UPR FROM 7621-22', 7605-06', 7576-77', 7563-64', 7551-52', 7536-37', 7509-10', 7502-03', 7474-75', 7460-61', 7450-51', 7396-97' 7388-89 & 7377-78' @ 2 SPF & 180° PHASING. RDWL. SICP 1822 PSIG. RU SCHLUMBERGER. FRAC DOWN CSG W/165 GALS T-106 SCALE INHIBITOR, 4970 GALS YF1123ST+ PAD, 49521 GALS YF123ST+ & YF118ST+ W/191500# 20/40 SAND @ 1-6 PPG. MTP 7166 PSIG. MTR 51.1 BPM. ATP 4693 PSIG. ATR 44.2 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.

RUWL. SET CFP @ 7230'. COULD NOT GET OFF OF PLUG. PULLED OUT OF ROPE SOCKET WITH WL. RDWL. RD SCHLUMBERGER. WO RIG. FISH CONSISTS OF 10K CFP, SET TOOL, 12-1' SELECT FIRE GUNS & COLLAR LOCATER. TOP OF FISH @ 7203'.

01-11-2007 Reported By BAUSCH

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$24,132	<b>Daily Total</b>	\$24,132
<b>Cum Costs: Drilling</b>	\$753,577	<b>Completion</b>	\$613,553	<b>Well Total</b>	\$1,367,131
<b>MD</b>	9,275	<b>TVD</b>	9,275	<b>Progress</b>	0
<b>Days</b>	16	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>	<b>PBTD : 9214.0</b>	<b>Perf : 7377-8798</b>	<b>PKR Depth : 0.0</b>		

Activity at Report Time: PREP TO CIRCULATE OUT SAND

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

07:00	17:30	10.5	MIRUSU. ND FRAC TREE. NU BOPE. RIH W/OVERSLOT, JARS & BS TO TAG @ 7018' (185' ABOVE FISH). POH TO 6854'. SDFN.
-------	-------	------	--

01-12-2007 Reported By BAUSCH

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$21,908	<b>Daily Total</b>	\$21,908
<b>Cum Costs: Drilling</b>	\$753,577	<b>Completion</b>	\$635,461	<b>Well Total</b>	\$1,389,039
<b>MD</b>	9,275	<b>TVD</b>	9,275	<b>Progress</b>	0
<b>Days</b>	17	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>	<b>PBTD : 9214.0</b>	<b>Perf : 7377-8798</b>	<b>PKR Depth : 0.0</b>		

Activity at Report Time: POH

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

07:00	17:30	10.5	RIH TO TAG @ 7018'. WASH THROUGH BRIDGE TO 7020'. RIH TO TAG @ 7046'. POH. RIH W/BIT TO 7046'. CLEANED OUT TO TOP OF FISH. POH TO 6570'. SDFN.
-------	-------	------	--

01-13-2007 Reported By BAUSCH

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$34,991	<b>Daily Total</b>	\$34,991
<b>Cum Costs: Drilling</b>	\$753,577	<b>Completion</b>	\$670,452	<b>Well Total</b>	\$1,424,030
<b>MD</b>	9,275	<b>TVD</b>	9,275	<b>Progress</b>	0
<b>Days</b>	18	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>	<b>PBTD : 9214.0</b>	<b>Perf : 7377-8798</b>	<b>PKR Depth : 0.0</b>		

Activity at Report Time: PREP TO POH W/FISH

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

07:00	16:30	9.5	SITP 0 PSIG. SICP 0 PSIG. RIH TO TAG @ 7203'. POH. RIH W/3-1/8" OVER SHOT AND BHA TO TOP OF FISH. ENGAGED FISH. JARRED FREE. CP 1600 PSIG. BLEW DOWN TO 0 PSIG. PU ON TBG & CSG PRESSURE JUMPED TO 1600 PSIG. LD 1 JT. ATTEMPTED TO PUMP DOWN TBG & CSG W/NO SUCCESS. SDFN.
-------	-------	-----	---

01-16-2007 Reported By BAUSCH

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$16,589	<b>Daily Total</b>	\$16,589
<b>Cum Costs: Drilling</b>	\$753,577	<b>Completion</b>	\$687,041	<b>Well Total</b>	\$1,440,619

MD 9,275 TVD 9,275 Progress 0 Days 19 MW 0.0 Visc 0.0

Formation : MESAVERDE PBDT : 9214.0 Perf : 7377-8798 PKR Depth : 0.0

Activity at Report Time: PREP TO RU SNUBBING UNIT

Start End Hrs Activity Description

07:00 17:30 10.5 SITP 1500 PSIG. SICP 1500 PSIG. PU ON TBG TO VERIFY IT WAS NOT STUCK. TBG MOVED @ 30K OVER PULL. SD DUE TO EXTREME COLD.

01-17-2007 Reported By BAUSCH

Daily Costs: Drilling \$0 Completion \$37,442 Daily Total \$37,442

Cum Costs: Drilling \$753,577 Completion \$724,483 Well Total \$1,478,061

MD 9,275 TVD 9,275 Progress 0 Days 20 MW 0.0 Visc 0.0

Formation : MESAVERDE PBDT : 9214.0 Perf : 7377-8798 PKR Depth : 0.0

Activity at Report Time: RIG REPAIR

Start End Hrs Activity Description

07:00 13:30 6.5 SITP 1500 PSIG. SICP 1500 PSIG. RU SLICKLINE UNIT. SET 1.81 PLUG IN XN NIPPLE. RD SLICKLINE. PU ON TBG WORK FISH FREE. POH 1JT. EOT @ 7160'. CLUTCH ON RIG STARTED TO SLIP. SD FOR REPAIRS. SDFN.

01-18-2007 Reported By BAUSCH

Daily Costs: Drilling \$0 Completion \$3,690 Daily Total \$3,690

Cum Costs: Drilling \$753,577 Completion \$728,173 Well Total \$1,481,751

MD 9,275 TVD 9,275 Progress 0 Days 21 MW 0.0 Visc 0.0

Formation : MESAVERDE PBDT : 9214.0 Perf : 7377-8798 PKR Depth : 0.0

Activity at Report Time: FISHING

Start End Hrs Activity Description

07:00 17:00 10.0 SITP 0 PSIG. SICP 1500 PSIG. STARTED TO PULL TBG AND RIG CLUTCH STARTED TO SLIP @ 20000#. WORK ON CLUTCH. REPAIRED RIG CLUTCH. PULLED 26000# OVER STRING WEIGHT. PIPE MOVED UP HOLE 30'. LAID DN BENT STAND. SECURE TBG. SWIFN. WILL RU SNUBBING UNIT THIS AM.

01-19-2007 Reported By BAUSCH

Daily Costs: Drilling \$0 Completion \$17,741 Daily Total \$17,741

Cum Costs: Drilling \$753,577 Completion \$745,914 Well Total \$1,499,492

MD 9,275 TVD 9,275 Progress 0 Days 22 MW 0.0 Visc 0.0

Formation : MESAVERDE PBDT : 9214.0 Perf : 7377-8798 PKR Depth : 0.0

Activity at Report Time: RU SNUBBING UNIT

Start End Hrs Activity Description

07:00 16:30 9.5 SITP 750 PSIG. SICP 750 PSIG. BLEW TBG DOWN. RU SLICK LINE UNIT. TAGGED TIGHT SPOT 34' FROM SURFACE. CP 100 PSIG. BLEW DOWN CSG. CIRCULATED DOWN TBG W/RETURNS TO SURFACE AFTER PUMPING 1/2 BW. POH W/1 JT + 1 FT OF NEXT JT BELOW COLLAR. TUBING HAD PARTED. RU SNUBBING UNIT. SDFN.

01-20-2007 Reported By BAUSCH

Daily Costs: Drilling \$0 Completion \$17,698 Daily Total \$17,698

Cum Costs: Drilling \$753,577 Completion \$763,612 Well Total \$1,517,190

MD 9,275 TVD 9,275 Progress 0 Days 23 MW 0.0 Visc 0.0

Formation : MESAVERDE PBDT : 9214.0 Perf : 7377-8798 PKR Depth : 0.0

Activity at Report Time: POH W/FISH

Start End Hrs Activity Description

07:00 18:00 11.0 SICP 250 PSIG. RIH W/OUTSIDE CUTTER AND WASH PIPE. CUT TBG 45' BELOW FISH TOP @ 162' KB. POH. RIH W/OVERSHOT. LATCHED ONTO FISH. TBG FREE. LD 5 JTS. OVERSHOT & CUT OFF. SDFN.

01-21-2007 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$32,886	Daily Total	\$32,886
Cum Costs: Drilling	\$753,577	Completion	\$796,498	Well Total	\$1,550,076

MD	9,275	TVD	9,275	Progress	0	Days	24	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBSD : 9214.0		Perf : 7377-8798		PKR Depth : 0.0					

Activity at Report Time: SNUB TBG OUT OF HOLE

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

07:00	06:00	23.0	SITP 0 PSIG. SICP 1350 PSIG. TBG WAS STUCK. BLEW CSG DOWN THROUGH 16/64" CHOKE & TBG CAME FREE. LD 65 JTS TBG. LAST 35 JTS CORK SCREWED TOO SEVERELY TO SNUB. LANDED TBG @ 4714' KB. RD SNUBBING UNIT. ND BOPE. NU TREE.
-------	-------	------	--

FLOWED CSG 12 HRS. 16/64" CHOKE. TP 0 PSIG (X PLUG). CP 350 PSIG. 27 BFPH. RECOVERED 413 BLW. 9467 BLWTR

TUBING DETAIL: LENGTH:

FISH (GUNS & CFP) 30.30'  
 FISHING TOOLS 25.43'  
 1 JT 2-3/8 4.7# N-80 TBG 32.80'  
 XN NIPPLE W/PLUG IN PLACE 1.10'  
 142 JTS 2-3/8 4.7# N-80 TBG 4607.96'  
 BELOW KB 16.00'  
 LANDED @ 4713.59' KB

01-22-2007 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$2,175	Daily Total	\$2,175
Cum Costs: Drilling	\$753,577	Completion	\$798,673	Well Total	\$1,552,251

MD	9,275	TVD	9,275	Progress	0	Days	25	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBSD : 9214.0		Perf : 7377-8798		PKR Depth : 0.0					

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 0 PSIG. CP 800 PSIG. 18 BFPH. RECOVERED 525 BLW. 8942 BLWTR.
-------	-------	------	---

01-23-2007 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$2,175	Daily Total	\$2,175
Cum Costs: Drilling	\$753,577	Completion	\$800,848	Well Total	\$1,554,426

MD	9,275	TVD	9,275	Progress	0	Days	26	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBSD : 9214.0		Perf : 7377-8798		PKR Depth : 0.0					

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 0 PSIG. CP 600 PSIG. 14 BFPH. RECOVERED 328 BLW. 8614 BLWTR.
-------	-------	------	---

01-24-2007 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$3,295	Daily Total	\$3,295
-----------------------	-----	------------	---------	-------------	---------

**Cum Costs: Drilling** \$753,577      **Completion** \$804,143      **Well Total** \$1,557,721  
**MD** 9,275    **TVD** 9,275    **Progress** 0    **Days** 27    **MW** 0.0    **Visc** 0.0  
**Formation : MESAVERDE**      **PBTD : 9214.0**      **Perf : 7377-8798**      **PKR Depth : 0.0**

**Activity at Report Time: FLOW TEST**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. TP 0 PSIG (TBG PLUG). CP 500 PSIG. 5 BFPH. RECOVERED 202 BLW. 8412 BLWTR.

**01-25-2007**      **Reported By** BAUSCH

**Daily Costs: Drilling** \$0      **Completion** \$2,175      **Daily Total** \$2,175  
**Cum Costs: Drilling** \$753,577      **Completion** \$806,318      **Well Total** \$1,559,896  
**MD** 9,275    **TVD** 9,275    **Progress** 0    **Days** 28    **MW** 0.0    **Visc** 0.0  
**Formation : MESAVERDE**      **PBTD : 9214.0**      **Perf : 7377-8798**      **PKR Depth : 0.0**

**Activity at Report Time: FLOW TEST**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 0 PSIG. CP 400 PSIG. 5 BFPH. RECOVERED 140 BLW. 8272 BLWTR.

**01-26-2007**      **Reported By** BAUSCH

**Daily Costs: Drilling** \$0      **Completion** \$10,869      **Daily Total** \$10,869  
**Cum Costs: Drilling** \$753,577      **Completion** \$817,187      **Well Total** \$1,570,765  
**MD** 9,275    **TVD** 9,275    **Progress** 0    **Days** 29    **MW** 0.0    **Visc** 0.0  
**Formation : MESAVERDE**      **PBTD : 9214.0**      **Perf : 7377-8798**      **PKR Depth : 0.0**

**Activity at Report Time: FLOW TEST**

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRUSU. ND TREE. NU BOPE. STRIP OUT TBG HANGER. LD 4 JTS. TBG WAS FREE. SDFN.

FLOWED 24 HRS. 16/64" CHOKE. TP 0 PSIG. CP 400 PSIG. 5 BFPH. RECOVERED 108 BLW. 8164 BLWTR.

**01-27-2007**      **Reported By** BAUSCH

**Daily Costs: Drilling** \$0      **Completion** \$8,634      **Daily Total** \$8,634  
**Cum Costs: Drilling** \$753,577      **Completion** \$825,821      **Well Total** \$1,579,399  
**MD** 9,275    **TVD** 9,275    **Progress** 0    **Days** 30    **MW** 0.0    **Visc** 0.0  
**Formation : MESAVERDE**      **PBTD : 9214.0**      **Perf : 7377-8798**      **PKR Depth : 0.0**

**Activity at Report Time: RIH W/BIT**

Start	End	Hrs	Activity Description
06:00	18:00	12.0	SITP 0 PSIG. FCP 400 PSIG. KILLED WELL W/70 BBLS 10# BRINE WATER. LD 144 JTS CORK SCREWED TBG, FISHING TOOLS & FISH. LEFT CFP IN HOLE. RIH W/3-7/8" BIT & PUMP OFF BIT SUB TO 3630 '. SDFN.

**01-28-2007**      **Reported By** BAUSCH

**Daily Costs: Drilling** \$0      **Completion** \$5,075      **Daily Total** \$5,075  
**Cum Costs: Drilling** \$753,577      **Completion** \$830,896      **Well Total** \$1,584,474  
**MD** 9,275    **TVD** 9,275    **Progress** 0    **Days** 31    **MW** 0.0    **Visc** 0.0  
**Formation : MESAVERDE**      **PBTD : 9214.0**      **Perf : 7377-8798**      **PKR Depth : 0.0**

**Activity at Report Time: PU TBG - PREP TO DRILL OUT PLUGS**

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

07:00 11:30 4.5 CSIP 0 PSIG. TSIP 0 PSIG. TALLY AND PU TBG. TAGGED UP @ 7230'. PU TO 7200'. RU POWER SWIVEL. PREP TO DRILL OUT PLUGS. SWIFWE.

01-30-2007 Reported By BAUSCH

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$10,963	<b>Daily Total</b>	\$10,963
<b>Cum Costs: Drilling</b>	\$753,577	<b>Completion</b>	\$841,859	<b>Well Total</b>	\$1,595,437
<b>MD</b>	9,275	<b>TVD</b>	9,275	<b>Progress</b>	0
				<b>Days</b>	32
				<b>MW</b>	0.0
				<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>	<b>PBTD : 9100.0</b>	<b>Perf : 7377-8998</b>	<b>PKR Depth : 0.0</b>		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
07:00	06:00	23.0	SICP 750 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 7230', 7650', 7890', 8120', 8290', 8490' & 8730'. RIH. CLEANED OUT TO PBTD @ 9100'. LANDED TBG AT 7351' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 10 HRS. 16/64" CHOKE. FTP 2450 PSIG. CP 2500 PSIG. 41 BFPH. RECOVERED 508 BLW. 7656 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'  
 1 JT 2-3/8" 4.7# N-80 TBG 31.20'  
 XN NIPPLE 1.10'  
 228 JTS 2-3/8" 4.7# N-80 TBG 7301.42'  
 BELOW KB 16.00'  
 LANDED @ 7350.72' KB

01-31-2007 Reported By BAUSCH

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$10,269	<b>Daily Total</b>	\$10,269
<b>Cum Costs: Drilling</b>	\$753,577	<b>Completion</b>	\$852,128	<b>Well Total</b>	\$1,605,706
<b>MD</b>	9,275	<b>TVD</b>	9,275	<b>Progress</b>	0
				<b>Days</b>	33
				<b>MW</b>	0.0
				<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>	<b>PBTD : 9214.0</b>	<b>Perf : 7377-8998</b>	<b>PKR Depth : 0.0</b>		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS THROUH TEST UNIT ON 20/64" CHOKE. FTP 1950 PSIG. CP 2750 PSIG. 36 BFPH. RECOVERED 915 BLW. 6714 BLWTR. 1223 MCFD RATE.

02-01-2007 Reported By BAUSCH

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$2,090	<b>Daily Total</b>	\$2,090
<b>Cum Costs: Drilling</b>	\$753,577	<b>Completion</b>	\$854,218	<b>Well Total</b>	\$1,607,796
<b>MD</b>	9,275	<b>TVD</b>	9,275	<b>Progress</b>	0
				<b>Days</b>	34
				<b>MW</b>	0.0
				<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>	<b>PBTD : 9214.0</b>	<b>Perf : 7377-8998</b>	<b>PKR Depth : 0.0</b>		

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS THROUH TEST UNIT ON 24/64" CHOKE. FTP 1400 PSIG. CP 2100 PSIG. 27 BFPH. RECOVERED 750 BLW. 5964 BLWTR. 1900 MCFD RATE.

FLOWED 1316 MCF, 900 BF IN PRIOR 24 HRS ON 20/64" CHOKE, FTP 2100 PSIG, CP 2700 PSIG.

02-02-2007 Reported By COOK/BAUSCH

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$2,090	<b>Daily Total</b>	\$2,090
<b>Cum Costs: Drilling</b>	\$753,577	<b>Completion</b>	\$856,308	<b>Well Total</b>	\$1,609,886
<b>MD</b>	9,275	<b>TVD</b>	9,275	<b>Progress</b>	0
				<b>Days</b>	35
				<b>MW</b>	0.0
				<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>		<b>PBTD : 9214.0</b>		<b>Perf : 7377-8998</b>	
				<b>PKR Depth : 0.0</b>	

**Activity at Report Time:** INITIAL PRODUCTION - FLOW TEST TO SALES

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 2150 PSIG & CP 2950 PSIG. TURNED WELL TO QUESTAR SALES AT 11:00 HRS, 1/30/07. FLOWED 1503 MCFD RATE ON 20/64" CHOKE.

FLOWED 24 HRS THROUGH TEST UNIT ON 24/64" CHOKE. FTP 1100 PSIG. CP 1800 PSIG. 23 BFPH. RECOVERED 615 BLW. 5349 BLWTR. 1930 MCFD RATE.

FLOWED 2199 MCF, 1500 BF IN PRIOR 24 HRS ON 24/64" CHOKE, FTP 2000 PSIG, CP 2900 PSIG.





**28b. Production - Interval C**

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

**28c. Production - Interval D**

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**SOLD**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Mesaverde	7377	8998		Wasatch Chapita Wells Buck Canyon North Horn Mesaverde Middle Price River Lower Price River Sego	4708 5282 5959 6644 6971 7841 8664 9121

32. Additional remarks (include plugging procedure):

**SEE ATTACHED SHEET.**

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)   
 ☐ Geologic Report   
 ☐ DST Report   
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
 ☐ Core Analysis   
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) **Mary A. Maestas**

Title **Regulatory Assistant**

Signature

*Mary A. Maestas*

Date **02/13/2007**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Chapita Wells Unit 1034-19 - ADDITIONAL REMARKS (CONTINUED):**

**26. PERFORATION RECORD**

7912-8090	2/spf
7692-7865	3/spf
7377-7622	2/spf

**27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.**

7912-8090	54,608 GALS GELLED WATER & 193,600# 20/40 SAND
7692-7865	50,942 GALS GELLED WATER & 171,700# 20/40 SAND
7377-7622	54,656 GALS GELLED WATER & 191,500# 20/40 SAND

Perforated the Lower Price River from 8797-8798', 8820-8821', 8835-8836', 8842-8843', 8852-8853', 8886-8887', 8911-8912', 8921-8922', 8927-8928', 8949-8950', 8961-8962' & 8997-8998' w/ 3 spf.

Perforated the Middle Price River from 8510-8511', 8555-8557', 8565-8566', 8592-8593', 8601-8602', 8619-8620', 8645-8646', 8652-8653', 8658-8659', 8698-8699' & 8704-8705' w/ 3 spf.

Perforated the Middle Price River from 8327-8328', 8348-8349', 8359-8360', 8367-8368', 8375-8376', 8385-8386', 8397-8398', 8407-8408', 8450-8452' & 8460-8462' w/ 3 spf.

Perforated the Middle Price River from 8141-8142', 8151-8153', 8164-8166', 8180-8182', 8193-8195', 8206-8208', 8235-8236' & 8247-8249' w/ 2 spf.

Perforated the Middle Price River from 7912-7913', 7924-7925', 7935-7936', 7949-7950', 7956-7957', 7973-7974', 7982-7983', 7988-7989', 8005-8006', 8040-8041', 8065-8066' & 8089-8090' w/ 2 spf.

Perforated the Upper Price River from 7692-7693', 7715-7716', 7724-7725', 7738-7739', 7749-7750', 7759-7760', 7770-7771', 7791-7792', 7827-7828', 7852-7853', 7858-7859' & 7864-7865' w/ 3 spf.

Perforated the Upper Price River from 7377-7378', 7388-7389', 7396-7397', 7450-7451', 7460-7461', 7474-7475', 7502-7503', 7509-7510', 7536-7537', 7551-7552', 7563-7564', 7576-7577', 7605-7606' & 7621-7622' w/ 2 spf.

Form 3160-4  
(April 2004)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. <b>U-0337</b>	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____						6. If Indian, Allottee or Tribe Name	
2. Name of Operator <b>EOG Resources, Inc.</b>						7. Unit or CA Agreement Name and No. <b>Chapita Wells Unit</b>	
3. Address <b>600 17th Street, Suite 1000N, Denver, CO 80202</b>				3a. Phone No. (include area code) <b>303-824-5526</b>		8. Lease Name and Well No. <b>Chapita Wells Unit 1034-19</b>	
4. Location of Well (Report location clearly and in accordance with Federal requirements)*  At surface <b>853' FNL &amp; 2018' FWL (NENW) 40.026414 LAT 109.371722 LON</b>  At top prod. interval reported below <b>Same</b>  At total depth <b>Same</b>						9. AFI Well No. <b>43-047-36979</b>	
						10. Field and Pool, or Exploratory <b>Natural Buttes/Mesaverde</b>	
						11. Sec., T., R., M., on Block and Survey or Area <b>Sec. 19-T9S-R23E</b>	
12. County or Parish <b>Uintah County</b>		13. State <b>UT</b>		17. Elevations (DF, RKB, RT, GL)* <b>4999' NAT GL</b>			
14. Date Spudded <b>11/21/2006</b>		15. Date T.D. Reached <b>12/21/2006</b>		16. Date Completed <b>01/16/2007</b> <input checked="" type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod.			
18. Total Depth: MD <b>9275</b> TVD		19. Plug Back T.D.: MD <b>9214</b> TVD		20. Depth Bridge Plug Set: MD TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>RST/CBL/CCL/VDL/GR</b>						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-2425		650 sx			
7-7/8"	4-1/2"	11.6#	P-110	0-9258		1850 sx			

24. Tubing Record								
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7351							

25. Producing Intervals				26. Perforation Record			
Formation	Top	Bottom		Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	7377	8998		8797-8998		3/spf	
B)				8510-8705		3/spf	
C)				8327-8462		3/spf	
D)				8141-8249		2/spf	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.	
Depth Interval	Amount and Type of Material
8797-8998	35,641 GALS GELLED WATER & 110,600# 20/40 SAND
8510-8705	50,345 GALS GELLED WATER & 168,800# 20/40 SAND
8327-8462	42,520 GALS GELLED WATER & 131,300# 20/40 SAND
8141-8249	50,436 GALS GELLED WATER & 171,500# 20/40 SAND

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/16/2007	02/10/2007	24	→	36	1054	212			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
24/64"	SI 500	850	→	36	1054	212		PRODUCING GAS WELL	

28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

AUG 02 2007

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**SOLD**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
<b>Mesaverde</b>	<b>7377</b>	<b>8998</b>		<b>Wasatch</b> <b>Chapita Wells</b> <b>Buck Canyon</b> <b>North Horn</b> <b>Mesaverde</b> <b>Middle Price River</b> <b>Lower Price River</b> <b>Sego</b>	<b>4708</b> <b>5282</b> <b>5959</b> <b>6644</b> <b>6971</b> <b>7841</b> <b>8664</b> <b>9121</b>

32. Additional remarks (include plugging procedure):

**SEE ATTACHED SHEET.**

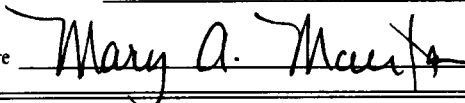
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.) 
 ☐ Geologic Report 
 ☐ DST Report 
 ☐ Directional Survey 
 ☐ Sundry Notice for plugging and cement verification 
 ☐ Core Analysis 
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) **Mary A. Maestas**Title **Regulatory Assistant**

Signature

Date **07/31/2007**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Chapita Wells Unit 1034-19 - ADDITIONAL REMARKS (CONTINUED):**

**26. PERFORATION RECORD**

7912-8090	2/spf
7692-7865	3/spf
7377-7622	2/spf

**27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.**

7912-8090	54,608 GALS GELLED WATER & 193,600# 20/40 SAND
7692-7865	50,942 GALS GELLED WATER & 171,700# 20/40 SAND
7377-7622	54,656 GALS GELLED WATER & 191,500# 20/40 SAND

Perforated the Lower Price River from 8797-8798', 8820-8821', 8835-8836', 8842-8843', 8852-8853', 8886-8887', 8911-8912', 8921-8922', 8927-8928', 8949-8950', 8961-8962' & 8997-8998' w/ 3 spf.

Perforated the Middle Price River from 8510-8511', 8555-8557', 8565-8566', 8592-8593', 8601-8602', 8619-8620', 8645-8646', 8652-8653', 8658-8659', 8698-8699' & 8704-8705' w/ 3 spf.

Perforated the Middle Price River from 8327-8328', 8348-8349', 8359-8360', 8367-8368', 8375-8376', 8385-8386', 8397-8398', 8407-8408', 8450-8452' & 8460-8462' w/ 3 spf.

Perforated the Middle Price River from 8141-8142', 8151-8153', 8164-8166', 8180-8182', 8193-8195', 8206-8208', 8235-8236' & 8247-8249' w/ 2 spf.

Perforated the Middle Price River from 7912-7913', 7924-7925', 7935-7936', 7949-7950', 7956-7957', 7973-7974', 7982-7983', 7988-7989', 8005-8006', 8040-8041', 8065-8066' & 8089-8090' w/ 2 spf.

Perforated the Upper Price River from 7692-7693', 7715-7716', 7724-7725', 7738-7739', 7749-7750', 7759-7760', 7770-7771', 7791-7792', 7827-7828', 7852-7853', 7858-7859' & 7864-7865' w/ 3 spf.

Perforated the Upper Price River from 7377-7378', 7388-7389', 7396-7397', 7450-7451', 7460-7461', 7474-7475', 7502-7503', 7509-7510', 7536-7537', 7551-7552', 7563-7564', 7576-7577', 7605-7606' & 7621-7622' w/ 2 spf.



# United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155  
<http://www.blm.gov>



MAR 04 2008

IN REPLY REFER TO:  
3180  
UT-922

EOG Resources, Inc.  
Attn: Debbie Spears  
600 Seventeenth Street, Suite 1000N  
Denver, CO 80202

Re: Initial Consolidated Mesaverde  
Formation PA "A-N,P,T,U,W,X"  
Chapita Wells Unit  
Uintah County, Utah

Gentlemen:

The Initial consolidated Mesaverde Formation PA "A-N,P,T,U,W,X" Chapita Wells Unit, CRS UTU63013AV, AFS No. 892000905AV is hereby approved effective as of January 1, 2007, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The Initial Consolidated Mesaverde Formation PA "A-N,P,T,U,W,X" results in the Initial Participating Area of 12,307.72 acres, and is based upon the completion of the following wells as being capable of producing unitized substances in paying quantities:

*to 13650*

WELL NO.	API NO.	LOCATION	LEASE NO.
1034-19	43-047-36979	NENW, 19-9S-23E	UTU0337
1033-19	43-047-36925	SWNE, 19-9S-23E	UTU0337
1119-28	43-047-37385	NWSE, 28-9S-23E	UTU0336A
1069-33	43-047-36961	NWNE, 33-9S-23E	UTU0336

*15799*

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Initial Consolidated Mesaverde Formation PA "A-N,P,T,U,W,X", Chapita Wells Unit.

~Sincerely,

*/s/ Becky J. Hammond*

Becky J. Hammond  
Chief, Branch of Fluid Minerals

Enclosure

**RECEIVED**

MAR 06 2008

DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: EOG RESOURCES Operator Account Number: N 9550  
Address: P.O. BOX 1815  
city VERNAL  
state UT zip 84078 Phone Number: (435) 781-9111

**Well 1**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37047	CHAPITA WELLS UNIT 1091-27		NESW	27	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	<del>15427</del> 15426	13650	6/9/2006			1/1/2007	
Comments: <u>MVRD</u> — <u>3/17/08</u>							

**Well 2**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36979	CHAPITA WELLS UNIT 1034-19		NENE	19	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	15797	13650	11/18/2006			1/1/2007	
Comments: <u>MVRD</u> — <u>3/17/08</u>							

**Well 3**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36925	CHAPITA WELLS UNIT -1033-19		SWNE	19	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	15751	13650	10/30/2006			1/1/2007	
Comments: <u>MVRD</u> — <u>3/17/08</u>							

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)



Signature

Lead Regulatory Assistant

Title

3/17/2008

Date

**RECEIVED**

**MAR 17 2008**

DIV. OF OIL, GAS & MINING



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

<b>SUBMIT IN TRIPLICATE - Other instructions on reverse side.</b>		5. Lease Serial No. UTU0337
		6. If Indian, Allottee or Tribe Name
		7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. CHAPITA WELLS UNIT 1034-19
2. Name of Operator EOG RESOURCES, INC.		9. API Well No. 43-047-36979
3a. Address 1060 E. HWY 40 VERNAL, UT 84078		10. Field and Pool, or Exploratory NATURAL BUTTES
3b. Phone No. (include area code) Ph: 453-781-9145		11. County or Parish, and State UINTAH COUNTY, UT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T9S R23E NENW 853FNL 2018FWL 40.02641 N Lat, 109.37172 W Lon		

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The reserve pit on the referenced location was closed on 4/28/2008 as per the attached APD procedure.

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #66975 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal</b>	
Name (Printed/Typed) MICKENZIE THACKER	Title OPERATIONS CLERK
Signature <i>Mickenzie Thacker</i>	Date 02/04/2009

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED**

**RECEIVED**  
**FEB 09 2009**  
**DIV. OF OIL, GAS & MINING**